

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0135  
Expires November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	3b. Phone No. (include area code) (915) 682-2516	5. Lease Serial No. LC-029388-C
2. Name of Operator Brothers Production Company, Inc.		6. If Indian, Allottee or Tribe Name
3a. Address P.O. Box 7515, Midland, TX 79708		7. If Unit or C/A Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1950' FSL & 410' FEL, Sec 10, T-18-S, R-31-E		8. Well Name and No. Tamano BSSC Unit #301
		9. API Well No. 30-015-26421
		10. Field and Pool, or Exploratory Area Tamano (Bone Spring)
		11. County or Parish, State Eddy, NM

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input checked="" type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)  
See attached for temporary abandonment procedure and well sketches.

**Justification:** We have been diligently working on a list of shut-in wells from the NMOCD and have taken care of all 12 wells on the original list. The NMOCD resent the list on January 22, 2002 with a February 22 deadline and there are 3 new wells all on the Tamano BSSC Unit. Two of those wells have no potential and we are plug and abandoning those wells (#409 & #506) today. The subject well, #301 has a very interesting zone in the Delaware that we would like to test prior to P & A. It is impossible to meet the NMOCD deadline, because the well will have to be removed from the unit which requires unit partner approval. We, therefore, respectfully request temporary abandonment as per attached procedure be approved.

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Paul T. Horne	Title Operations Manager
Signature <i>Paul T. Horne</i>	Date 2/7/02

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Title CFO	Date 2/11/2002
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Accepted for record

only **FEB 13 2002**

make it a crime for any person knowingly and willfully to make to any department or agency of the United States as to any matter within its jurisdiction.

## TA PROCEDURE

Lease & Well#: Tamano BSSC Unit #301     API # 30-015-26421

- 1) MIRU Pulling Unit. POOH w/ rods & pump. RU BOP and test. Release TAC and POOH w/ 2-3/8" tbg .
- 2) RIH w/ 5-1/2" CIBP & set @ 8000'. Cap w/ 50' cmt.
- 3) Perform MIT casing integrity test. RDPU.

Present

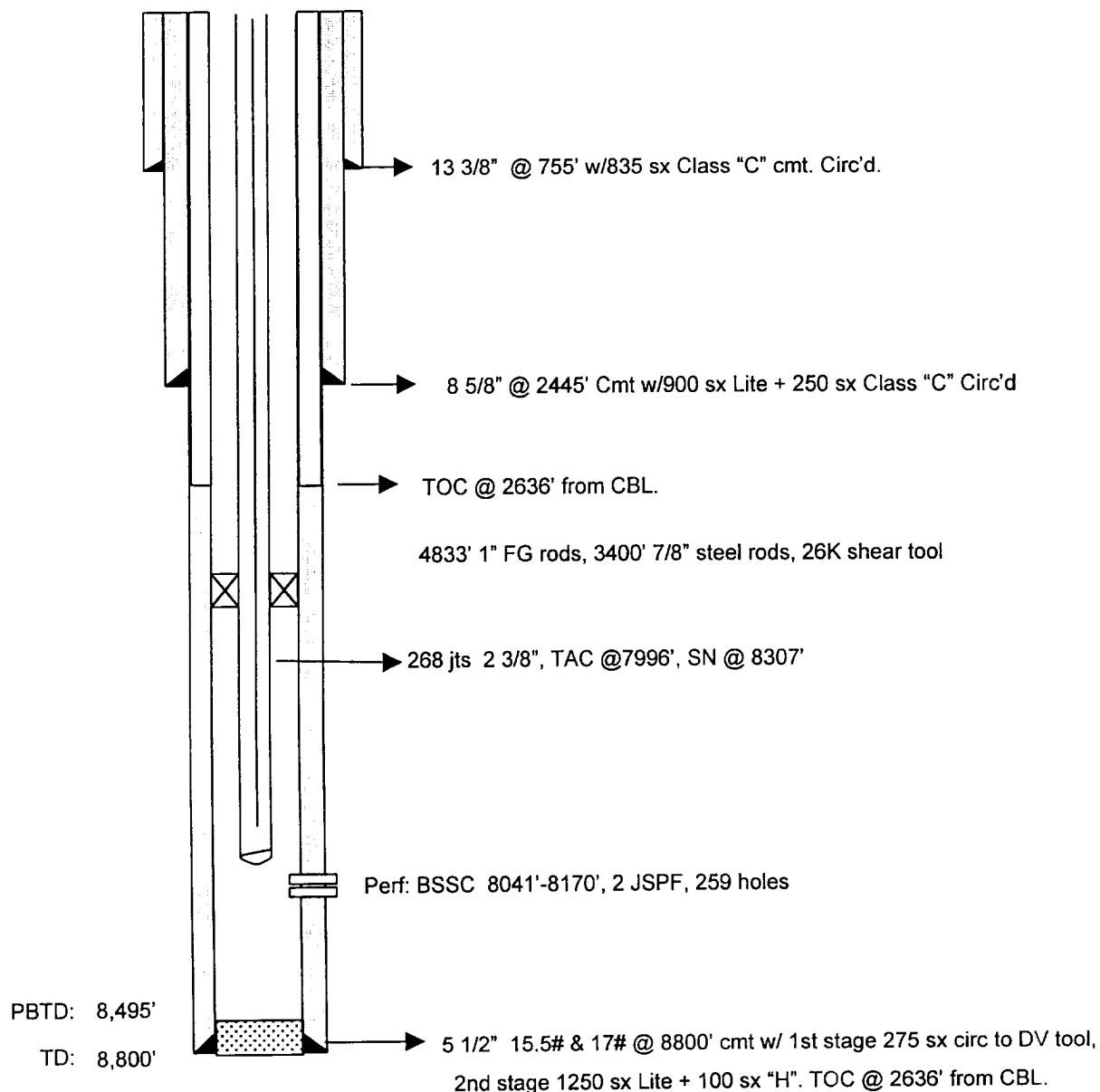


FIELD: TAMANO  
LEASE: TAMANO BSSC UNIT  
COUNTY: Eddy  
STATE: NEW MEXICO

GL: 3730'  
KB: 3748'  
SPUD DATE: 7-17-90  
API No: 30-015-26421

DATE: 2/07/2002  
BY: PT Horne  
WELL: 301

LOCATION: 1950' FSL & 410' FEL SECTION 10 T18S R31E



Proposed



FIELD: TAMANO  
LEASE: TAMANO BSSC UNIT  
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