1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

DISTRICT II P.O. Drawer DD, Artesia, NM \$8210

OIL CONSERVATION DIVISION P.O. Box 2088

I PRODUCTION OF TRANSPORTED OF LAND NATURAL GAS Common Common	Santa Fe, New Mexico 87504-2088											
Compared	1000 Rio Briege Rd., Aziec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION											
Road 6. SEQUENTE Inc. Adverse P.O. BOX 1518, ROSW911, RN 88202	I. TO TRANSPORT OIL AND NATURAL GAS											
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Title SUPERVISOR, DISTRICT II	John C. Maxey, Jr. / Petro Engineer											
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- INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- All sections of this form must be filled out for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filled for each pool in multiply completed wells.