		۰.							-15/1	
			State of Ne	w Mexico		REC	RECEIVED		104 01 5+	
Submit 5 Copies Appropriate District Office DISTRICT I	Energy, Minerals and Natural Reso				es Department	MAY 2	2 3 1991	Revised 1 See Instr		
P.Q. Box 1980, Hobbs, NM \$\$240	OIL CONSERVATION DIVISI					_	C. L.	Et Doude		
DISTRICT II P.O. Drawer DD, Arceda, NM \$\$210		San	P.O. Bo ta Fe, New Me	4-2088		V. OFFICE				
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410	REQU		RALLOWAE			TION			La .	
I. TO TRANSPORT OIL AND NATURAL GAS										
Openior Read & Stevens	Read & Stevens, Inc.					30-015-26424				
Address										
P.O. Box 1518, Reason(s) for Filing (Check proper bas)	Roswel	1, NM	88202	Out	es (Please explain)					
New Well			Transporter of:	-						
Recompletion Change in Operator	Oil Casinghea		Dry Gas							
If change of operator give name and address of previous operator										
II. DESCRIPTION OF WELL AND LEASE										
Lease Name		Well No.	Pool Name, Includi	•			(Lease Federal & Fee		ase No.	
Jamie Federal		2	Shugart Y	ates /R	VRS QN GBG			NM-28	096	
Unit LetterD	:	660	Feet From The	N Lr	e and8	10 Fe	t From The	W	Line	
Section 14 Township	185		Range 31E	. N	MPM.	Eddy			County	
							<u> </u>			
III. DESIGNATION OF TRANS		or Conden			ve address to whic	h approved	copy of this fo	rm is to be se	nd)	
	L Intercorporate Trucking Division						<u>OK 74170-2068</u>			
Name of Authorized Transporter of Casing Phillips					Address (Give address to which approved a Bartlesville, OK 74004			rm (j 10 de 3e	~ ()	
If well produces oil or liquids, give location of tanks.	Unit				ly connected?	When	1 1/90	-		
If this production is commingled with that f	D FORE ANY CO		185 31E	Yes	vber:					
IV. COMPLETION DATA Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v Diff Res'v										
Designate Type of Completion			i	Total Depth	i i					
Date Spudded	Date Com	pl. Ready to	1700.			•	P.B.T.D.	× (t.	
Elevations (DF, RKB, RT, GR, etc.)	Name of F	roducing Fo	rmatice	Top Oil/Gas Pay			Tubing Depth			
Perforations								Depth Casing Shoe		
TUBING, CASING AND CEMENTING RECORD										
HOLE SIZE	CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT			
V TEST DATA AND REOLIES	TEOR	LLOW	RLE				<u> </u>		J	
V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)										
Date First New Oil Run To Tank	Date of Te			Producing Method (Flow, pump, gas lift, et			16.)			
Length of Test	Tubing Pressure			Casing Pressure			Choke Size			
Actual Prod. During Test	Oil - Bbls.			Water - Bbls.			Gas- MCF			
	ļ						<u> </u>			
GAS WELL	II anoth of	-		URBIG Condo			10-wint of C		·	
Langth of Test				Bbis. Condensate/MMCP			Gravity of Condensate			
Tosting Method (pilot, back pr.)	Tubing Pressure (Shut-in)			Casing Pres	Casing Pressure (Shut-in)		Choke Size			
VI. OPERATOR CERTIFICATE OF COMPLIANCE										
I hereby certify that the rules and regulations of the Oil Conservation					OIL CONSERVATION DIVISION					
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					Date ApprovedMAY 2 4 1991					
	V.	~			e vhhinnen		1		. •	
Signature					By ORIGINAL SIGNED BY					
Sandra Cook/Production Analyst					MIKE WILLIAMS Title SUPERVISOR, DISTRICT I					
5/22/91 505/622-3770 Date Telephone No.					t tel Construction of the second seco					
INSTRUCTIONS: This for	n is to be	: filed in c	compliance with	KULE 1104					ı	

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111,

with Rule 111.
2) All sections of this form must be filled out for allowable on new and recompleted wells.
3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
4) Separate Form C-104 must be filled for each pool in multiply completed wells.

.

ŝ,

.

١

i

1

4 • {