

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

MMNM84701

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Dagger Draw 31 Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT  
Dagger Draw, North -  
Upper Pennsylvanian

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Section 31-T19S-R25E

12. COUNTY OR PARISH

Eddy

13. STATE

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER

AUG 30 10 21 AM '90

2. NAME OF OPERATOR

Nearburg Producing Company

CANYON  
AREA

3. ADDRESS OF OPERATOR

P. O. Box 823085, Dallas, Texas 75382-3085

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface

SEP 06 '90

660' FNL and 660' FWL

O.C.D.  
OFFICE

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3,557.4' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

- 8/22/90 Rigged up completion rig. Picked up 6-1/8" bit and 7" casing scraper. Trip in hole to DV tool @ 4465'.
- 8/23/90 Drilled DV tool. Trip in hole to top of cement @ 7830'. Drilled hard cement to 7956' (new PBTD). Circulated hole clean. Displaced hole with 320 barrels 2% KCL water. Trip out of hole.
- 8/24/90 Ran Gamma Ray/CCL log. Perforated Cisco Canyon with 4" casing gun as follows: 7840'-58', 7830'-34', 7823'-25', 7810'-20', 7785'-7804', 7754'-60', 7722'-42', 7704'-09', and 7678'-83' (2 SPF, 178 holes). Ran 2-7/8" 6.50# tubing and Baker Model R packer. Set packer @ 7506'.
- 8/25/90 Acidized perfs with 2000 gallons 15% NEFE acid and 250 ball sealers. Swabbed well.
- 8/26/90 Flow testing well to frac tanks.

18. I hereby certify that the foregoing is true and correct

SIGNED

*Nichelle Byrum*

TITLE

Production Secretary

DATE 8/28/90

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side