

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

811 S. 1st Street  
Artesia NM 88210-2834

Do not use this form for proposals to drill or to deepen or to convert a well to a different reservoir.  
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Nearburg Producing Company

3. Address and Telephone No.

3300 North A Street, Building 2, Suite 120, Midland, Texas 79705 (915) 686-8235

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FNL and 660' FWL, Section 31, T19S, R25E

5. Lease Designation and Serial No.

NM 84701

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Dagger Draw 31 Federal #1

9. API Well No.

30-015-26425

10. Field and Pool, or Exploratory Area

Dagger Draw; Upper Penn. North

11. County or Parish, State

Eddy County, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Temporary Abandonment

- Change of Plans  
New Construction  
Non-Routine Fracturing  
Water Shut-Off  
Conversion to Injection  
Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Nearburg Producing Company request to Temporary Abandon the above referenced well.

- 1.) MIRU well service unit.
- 2.) POOH w/production equipment.
- 3.) Set CIBP at 7607'. (Perfs 7657' - 7683')
- 4.) Circulate with pkr fluid.
- 5.) Run M.I.T. @ 300# for 30 mins. 500 #
- 4.) RDMO well service unit.



14. I hereby certify that the foregoing is true and correct

Signed *Kim Stewart*

Title Regulatory Analyst

Date 10/19/00

(This space for Federal or State office use)

Approved by *JOE G. LARA*

Title

Date

*11/27/2000*