

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Oil Cons.
1. DIV-Dist. 2
1301 W. Grand Avenue
Artesia, NM 88210
Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other
2. Name of Operator
Nearburg Producing Company
3. Address and Telephone No.
3300 North "A" Street, Bldg 2, Ste 120, Midland, TX 79705 (915) 686-8235
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Unit D, 660' FNL and 660' FWL, Section 31-19S-25E

5. Lease Designation and Serial No.
NM 84701
6. If Indian, Allottee or Tribe Name
7. If Unit or CA, Agreement Designation
8. Well Name and No.
Dagger Draw 31 Federal #1
9. API Well No.
30-015-26425
10. Field and Pool, or Exploratory Area
Dagger Draw, Upper Penn, North
11. County or Parish, State
Eddy County, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

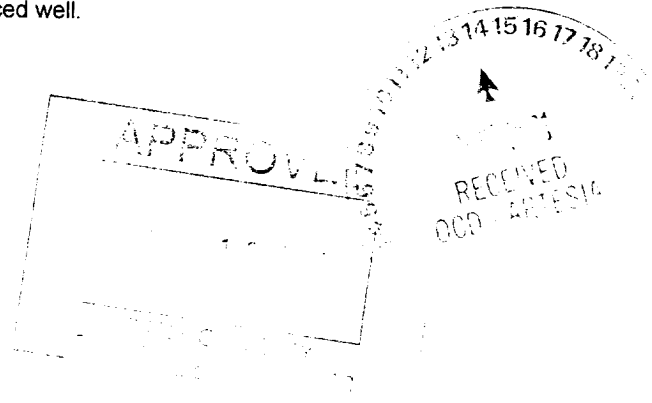
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Nearburg Producing Company has temporarily abandon above referenced well.

- 1.) MIRU well service unit on 10/08/01.
- 2.) POOH w/ production equipment.
- 3.) Set CIBP at 7613' on 10/09/01.
- 4.) Circulate with pkr fluid.
- 5.) Run M.I.T. @ 500# for 30 mins. Witnessed by BLM on 10/09/01.
- 6.) RDMO well service unit on 10/10/01.

(Attached pressure chart)

APPROVED FOR 12 MONTH PERIOD
ENDING 11/13/02



14. I hereby certify that the foregoing is true and correct

Signed Kim Stewart Title Regulatory Analyst
(This space for Federal or State office use)

Date 10/29/2001

Approved by
Conditions of approval, if any:

Title

Date

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