Form 3160-3 (November 1983) (formerly 9-331C)	DEPARTMEN	r DD IED STATES T OF THE I	NTERI	USSION SUBMIT IN TH COC (Other instru- reverse) OR RECEIVE	cture on	50-015 Form approved. Budget Bureau Expires August 5. LEASE DESIGNATION	31, 1985
	BOREAU OF				001 100	NM - 39949	
APPLICATIO	N FOR PERMIT	TO DRILL, I	DEEPEN	N, OR PLUG	BACK	6. IF INDIAN, ALLOTTE	D OR TRIBE NAME
1a. TYPE OF WORK DR b. TYPE OF WELL		DEEPEN [		JUL PLUG BA	СК 🔲 🛴	7. UNIT AGREEMENT N	AMB
	VELL X OTHER		SING ZONI		'LE [-]	8. FARM OR LEASE NAM	
2. NAME OF OPERATOR	leum Corporation		2011	ZONE		Alexandre "A	
3. ADDRESS OF OPERATOR						г	
105 South Fe	ourth Street, A	ctesia, New	Mexic	88210-1/50	ı	10. FIELD AND POOL, O	R WILDCAT
4. LOCATION OF WELL (R At surface	leport location clearly and	in accordance wit	h any Sta	te requirements.*)		Und. Morrow	
660	' FNL and 2105'	- ···= L	~		1	11. SEC., T., B., M., OR I	BLK.
At proposed prod. zon Same	9	W.		JUL 20 *	90	AND SUBVEY OR AR Sec. 33-T19S	-
14. DISTANCE IN MILES	AND DIRECTION FROM NEA	REST TOWN OR POST	OFFICE*	· · · · · · · · · · · · · · · · · · ·		12. COUNTY OR PARISH	
	ly 28 miles sout	hwest of A	rtesia	, New Mexico	). 	Eddy	NM
15. DISTANCE FROM PROP LOCATION TO NEARES PROPERTY OR LEASE I (Also to Dearest dr)	T LINE, FT.		16. NO. (	OF ACRES IN LEASE, O		ACRES ASSIGNED HIS WELL	<u>I</u>
18. DISTANCE FROM PROF TO NEAREST WELL, D OR APPLIED FOR, ON TH	RILLING, COMPLETED.			DSED DEPTH		RY OB CABLE TOOLS	
21. ELEVATIONS (Show wh Adv 3765' GR ? 3				· · · · · · · · · · · · · · · · · · ·		22. APPROX. DATE WO	RE WILL START*
23.	···· · · · · · · · · · · · · · · · · ·	PROPOSED CASH	NG AND C	EMENTING PROGRAM	 M		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FO		SETTING DEPTH		QUANTITY OF CEMEN	<u>т</u>

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
14-3/4"	9-5/8"	36#J-55	1200'	1000 sx circulated
8-3/4"	7"	<u>23 &amp; 26# J-55</u>	TD	As warranted. SEE Stips.

We propose to drill and test the Morrow and intermediate formations. Approximately 1200' of surface casing will be set and cement circulated to shut off gravel and cavings. If commercial, production casing will be ran and cemented, will perforate and stimulate as needed for production.

MUD PROGRAM: FW/Gel LCM to 1200'; FW to 3400'; BW to 7200'; SW Gel/S to TD

BOP PROGRAM: BOP's and hydril will be installed on 9-5/8" casing and tested daily.

Pat ID-1 7-27-90

Mentory API

APPROVAL SUBJECT TO GENERAL REQUIREMENTS AND SPECIAL STIPULATIONS ATLACHED

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. RIGNED Fen Dendhigh	TITLE Landman	DATE _ 7-3-90
(This space for Federal or State office use)		

PERMIT NO.	APPROVAL DATE	
APPROVED BY Jon Vare	TITLE MANAGES	DATE 7-1990

#### \*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

### NE.. MEXICO OIL CONSERVATION COMMISSI WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

rator		All distances must b	Lease	daries of t	the Section.	Well No.
	TROLEUM COR	PORATION		NDRF A	HX FEDERAL	went io.
	ction	Township	Range		County	<u>i</u> <u>L</u>
С	33	19 Sout		East		County, N.M.
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660 te	et from the	North line a	nd 2105	feet	from the West	line
ind Level Elev.	Producing For		Pool			Dedicated Acreage:
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dated by com	munitization, u	Iterent ownership i nitization, force-po swer is "yes," type	oling. etc?			s of all owners been consoli
	្រុល អង់រ	iswel is yes, typ	s of consolidation	I <u></u>		<del></del>
		owners and tract de	scriptions which	have ac	tually been cons	olidated. (Use reverse side o
this form if ne						
No allowable	will be assigne	ed to the well until	all interests have	e been c	onsolidated (by	communitization, unitization
						been approved by the Commis
sion.						
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2105'	····	<b>o</b>	I			ed herein is trun and complete to th
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					Registe	Iy 3, 1990 ered Professional Engineer Land Surveyor
					Hegiste an or Annor	ly 3, 1990 ered Protessional Engineer

#### YATES PETROLEUM CORPORATION

Alexandre "AHX" Federal #1 660' FNL and 2105' FWL Section 33, T19S-R24E Eddy County, New Mexico

In conjunction with Form 3160-3, Application for Permit to Drill subject well, Yates Petroleum Corporation submits the following ten items of pertinent information in accordance with USGS requirements.

- 1. The geological surface formation is Alluvium.
- 2. The estimated tops of geologic markers are as follows:

San Andres	373'	Base Canyon Lime	7611
Glorieta	1733'	Strawn	8014 <b>'</b>
Abo	3767'	Atoka	8484'
Wolfcamp Lime	5065'	Morrow Clastics	8748'
"CC" Tank Zone	6328 <b>'</b>	Chester Lime	8982'
Canyon Lime	7314'	TD	9200'

3. The estimated depths at which anticipated water, oil or gas formations are expected to be encountered:

Water: Approximately 275' to 350'

Oil or Gas: Canyon, Strawn, Morrow

- 4. Proposed Casing Program: See Form 3160-3.
- 5. Pressure Control Equipment: See Form 3160-3 and Exhibit B.
- 6. Mud Program: See Form 3160-3.
- 7. Auxiliary Equipment: Kelly Cock; pit level indicators and flow sensor equipment; sub with full-opening valve on floor, drill pipe connection.

8. Testing, Logging and Coring Program:

	10' samples from 300' depth to TD. As warranted
Coring:	None
Logging:	CNL-LDT from TD to casing with GR-CNL up to surface; DLL with RxO TD to casing; LSS TD to casing.

- 9. No abnormal pressures or temperatures are anticipated.
- 10. Anticipated starting date: As soon as possible after approval.

MULTI-POINT SURFACE USE AND OPERATIONS PLAN Yates Petroleum Corporation Alexandre "AHX" Federal #1 660' FNL and 2105' FWL Section 33, T19S-R24E Eddy County, New Mexico

This plan is submitted with Form 3160-3, Application for Permit to Drill, covering the above described well. The purpose of this plan is to describe the location of the proposed well, the proposed construction activities and operations plan, the magnitude of surface disturbance involved and the procedures to be followed in rehabilitating the surface after completion of the operations, so that a complete appraisal can be made of the environmental effect associated with the operations.

#### 1. EXISTING ROADS:

Exhibit A is a portion of BLM map showing the well and roads in the vicinity of the proposed location. The proposed wellsite is located approximately 28 miles southwest of Artesia, New Mexico and the access route to the location is indicated in red and green on Exhibit A.

#### DIRECTIONS:

- 1. Go south of Artesia on Highway 285 for approximately 15 miles to Rock Daisy Road.
- 2. Turn west and go approximately 12 miles and turn north after cattleguard on lease road.
- 3. Follow lease road for approximately  $1\frac{1}{2}$  miles to location.

#### 2. PLANNED ACCESS ROAD

- A. None needed -- location on road.
- 3. LOCATION OF EXISTING WELL
  - A. There is drilling activity within a one-mile radius of the wellsite.
  - B. Exhibit D shows existing wells within a one-mile radius of the proposed wellsite.
- 4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES:
  - A. There are no production facilities on this lease at the present time.
    - B. In the event that the well is productive, the necessary production facilities will be installed on the drilling pad. If the well is productive oil, a gas or diesel self-contained unit will be used to provide the necessary power. No power will be required if the well is productive of gas.

Alexandre "AHX" Federal #1 Page 2

- 5. LOCATION AND TYPE OF WATER SUPPLY:
  - A. It is planned to drill the proposed well with a fresh water system. The water will be obtained from commercial sources and will be hauled to the location by truck over the existing and proposed roads shown in Exhibit A.
- 6. SOURCE OF CONSTRUCTION MATERIALS:
  - A. Location should caliche itself.
- 7. METHODS OF HANDLING WASTE DISPOSAL:
  - A. Drill cuttings will be disposed of in the reserve pits.
  - B. Drilling fluids will be allowed to evaporate in the reserve pits.
    the pits are dry.
    C. Water produced during even the reserve pits until
  - C. Water produced during operations will be collected in tanks until hauled to an approved disposal system, or separate disposal application will be submitted.
  - D. Oil produced suring operations will be stored in tanks until sold.
    E. Current laws and regulations mentalistic
  - E. Current laws and regulations pertaining to the disposal of human waste will be complied with.F. Trash, waste paper, garbage and junk will be in the second state.
  - F. Trash, waste paper, garbage and junk will be buried in a separate trash pit and covered with a minimum of 24 inches of dirt. All waste material will be contained to prevent scattering by the wind.
  - G. All trash and debris will be buried or removed from the wellsite within 30 days after finishing drilling and/or completion operations.
- 8. ANCILLIARY FACILITIES:
  - A. None required.
- 9. WELLSITE LAYOUT:
  - A. Exhibit C shows the relative location and dimensions of the well pad, the reserve pits, the location of the drilling equipment, rig orientation and access road approach. A cross section of drill pad with approximate cuts, fills and pad orientation is shown on Exhibit E.
  - B. The reserve pits will be plastic lined.
  - C. A 400' X 400' area has been staked and flagged.
- 10. PLANS FOR RESTORATION OF THE SURFACE:
  - A. After finishing drilling and/or completion operations, all equipment and other material not needed for further operations will be removed. The location will be cleaned of all trash and junk to leave the wellsite in as aesthetically pleasing a condition as possible.
  - B. Unguarded pits, if any, containing fluids will be fenced until they have dried and been levelled.

Alexandre "AHX" Federal #1 Page 3

- C. If the proposed well is non-productive, all rehabitation and/or vegetation requirements of the Bureau of Land Management will be complied with and will be accomplished as expeditiously as possible. All pits will be filled level within 90 days after abandonment.
- 11. SURFACE OWNERSHIP: Bureau of Land Management Carlsbad Office in Carlsbad, New Mexico
- 12. OTHER INFORMATION:
  - A. Topography: Refer to the archaeological report for a description of the topography, flora, fauna, soil characteristics, dwellings, historical and cultural sites.
  - B. The primary surface use is for grazing.
- 13. OPERATOR'S REPRESENTATIVE:

A. Through A.P.D. Approval:

B. Through Drilling Operations, Completions and Production:

Ken Beardemphl, Landman Yates Petroleum Corporation 105 South Fourth Street Artesia, New Mexico 88210 Phone (505)-748-1471

Mike Slater, Operations Manager Yates Petroleum Corporation 105 South Fourth Street Artesia, New Mexico 88210 Phone (505)-748-1471

#### 14. CERTIFICATION:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route, that I am familiar with the conditions which presently exist; that the statements made in this plan are to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by Yates Petroleum Corporation and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

1-3-90

Ken Beardemphl Landman





## THE FOLLOWING CONSTITUTE MINIMUM BLOWOUT PREVENTER REQUIREMENTS

- All preventers to be hydraulically operated with secondary manual contr 1. installed prior to drilling out from under casing.
- Choke outlet to be a minimum of  $\mathbf{J}$ " diameter. 2.
- 3. Kill line to be of all steel construction of 2" minimum diameter. All connections from operating manifolds to preventers to be all steel. 4. hole or tube a minimum of one inch in diameter.
- 5. The available closing pressure shall be at least 15% in excess of that
- required with sufficient volume to operate the B.O.P.'s. All connections to and from preventer to have a pressure rating equival 6.
- 7. Inside blowout preventer to be available on rig floor.

EXHIBIT

- Operating controls located a safe distance from the rig floor Hole must be kept filled on trips below intermediate casing. 9.

# YATES PETROLEUM CORPORATION



EXHIBIT C

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