Form 31605 (July 1989) (Formerty 9-331) DB	UNI' EPARTMEN BUREAU OF	THE INTERIOR	OFFICE FOR NUMBER OF COPIES REDUIRE (Other Thetructions of verve aide)	MAI COMMELL DISTRICT Hallfled Porm No. CSF N1060-3160-4 5. LEASE DEBIGNATION AND BERIAL NO. NM 39949
(Do not use this form Use	NOTICES	AND REPORTS ON Irill or to deepen or plug back to OR PERMIT for such propose	o a different reservoir.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
I. OIL GAN WELL WELL X	OTHER		SEP 06 '90	7. UNIT AGBEEMENT NAME
2. NAME OF OPERATOR	000000000000000000000000000000000000000		3a. Area Code & Phone No	8. FARM OR LEASE NAME
YATES PETROLEUM 3. ADDRESS OF OPERATOR	CORPORATION		505/748-1471	Alexandre AHX Federal
105 South 4th St	Artesia.	NM 88210	and the second of the second second	9. WELL NO.
4. LOCATION OF WELL (Report See also space 17 below.)	location clearly an	nd in accordance with any State	requirements.*	10. FIELD AND POOL, OR WILDCAT
At surface			j.	Und. Morrow
660' FNL & 2105'	FWL, Sec.	33-19S-24E	,	11. SHC., T., B., M., OR BLK. AND SURVET OR ARMA
14. PERMIT NO.	15. E	EVATIONS (Show whether DF, RT, G	R. elc.)	Unit C, Sec. 33-T19S-R24E 12. COUNTY OR PARISH 18. RTATE
30-015-26427		3770' GR	,	Eddy NM
18. C	heck Approprie	ate Box To Indicate Nature	of Notice, Report, or C	Other Data
	OF INTENTION TO			DENT REPORT OF :
TEST WATER SHUT-OFF	PULL OR	ALTER CASING	WATER SHUT-OFF	
FRACTURE TREAT		COMPLETE	FRACTURE TREATMENT	ALTERING CASING
SHOOT OR ACIDIZE	ABANDON'		BHOOTING OR ACIDIZING	ABANDONMENT [®]
HEPAIR WELL	_] CHANGE I	LANS	(Other)	
(Other)				of multiple completion on Well letton Report and Log form.)
proposed work. if well	INTED OPERATIONS is directionally dri	(Clearly state all pertinent deta lled, give subsurface locations a	lis, and give pertinent dates, ad measured and true vertics	including estimated date of starting any al depths for all markers and gones perti-
Notified Cathy, H Lost returns at 6 8-24-90. No retu insert float set Gilsonite, 1/2#/s CaCl (yield 1.32, and float held of Spotted 565 sx Cl 2 yards. Drille minutes, OK. Rec NOTE: Verbal per	BLM, Carlsba 50'. Mix an 1rns. Ran 5 1249'. PD 5 5x Flocele a wt. 14.8) (ay. Cement Lass "C" with ed out 8:00 duced hole to cmission of	nd pump two LCM pill 30 joints 9-5/8" 36# 3:00 AM 8-25-90. Ce and 3% CaCl2 (yield . PD 3:00 AM 8-25-9 t did not circulate. th 2% CaCl2. Cement PM 8-26-90. WOC 41 to 8-3/4".	esumed drilling 14 s, no results. The J-55 casing set mented w/900 sx Ha 1.84, wt 12.7). 0. Bumped plug to WOC 6 hrs. Ran at 48'. Redi-min hours. NU and to lameh, BLM, Carls	-3/4" hole 9:30 AM 8-22-90. D 14-3/4" hole 8:00 PM 1292'. Guide shoe set 1292', alliburton Lite w/10#/sx Tailed in w/200 sx "C" w/2% o 700 psi, released pressure 1". Tagged cement 251'. x with 34 yards. Circulated ested to 1000 psi for 30 bad, NM, to go to 1300'. NM.
		100		
				D
18. I hereby certify that the for	regoing is true and	d correct		
signe andaf) and litt	TITLE Produc	tion Supvr.	DATE 8-28-90
(This space for Federal or). State office use)			
APPROVED BY CONDITIONS OF APPROV		TITLE		

*See Instructions on Reverse Side