

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

WELL COMPLETION OR RECOMPLETION REPORT **RECEIVED**

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____
MAY 16 1991
O. C. D.
ARTESIA, OFFICE

2. NAME OF OPERATOR
Nearburg Producing Company

3. ADDRESS OF OPERATOR
P.O. Box 823085, Dallas, Texas 75382-3085

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 660' FNL & 1,930' FEL
At top prod. interval reported below
At total depth

14. PERMIT NO. 30-015-26431
DATE ISSUED

5. LEASE DESIGNATION AND SERIAL NO.
NNMN 84701

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Dagger Draw 31 Federal

9. WELL NO.

2

10. FIELD AND POOL OR WILDCAT
Dagger Draw Upper
Pennsylvanian, North

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 31-T19S-R25E

12. COUNTY OR PARISH
Eddy

13. STATE
NM

15. DATE SPUDDED 3/15/91
16. DATE T.D. REACHED 4/10/91
17. DATE COMPL. (Ready to prod.) 4/30/91
18. ELEVATIONS (OF. RKB, RT, CR, ETC.)* 3,536.1' GR
19. ELEV. CASINGHEAD 3,536' GR

20. TOTAL DEPTH, MD & TVD 8,050'
21. PLUG, BACK T.D., MD & TVD 8,005'
22. IF MULTIPLE COMPL., HOW MANY*
23. INTERVALS DRILLED BY ROTARY TOOLS 10 - 8,050' CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
7,795' to 7,816' Cisco Canyon
25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN
CNL/LDL, DLL
27. WAS WELL CORED No

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#	1,180'	12-1/4"	1,000 sx/800 sx thru 1"	None
7"	23# & 26#	8,050'	8-3/4"	400 sx-1st stage and 1,050 sx-2nd stage, Circ. on 2nd stage	None

LINER RECORD					TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	7,863'	

31. PERFORATION RECORD (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
7,795' to 7,816'	2 JSPF		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
	.30" size		7,795' - 7,816'	4,000 gal 15% NEFE
	42 total holes			

33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
4/19/91		Pumping - 5-1/2" submersible 1750				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
5/4/91	24			155.2	220	1,900	1,418
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
50#			155.2	220	1,900	41.7	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Sold
TEST WITNESSED BY
Matt Lee

35. LIST OF ATTACHMENTS
CNL/LDL, DLL, Record of Inclination

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED Linda S. Senter TITLE Drilling & Production Secretary DATE 5/7/91

ACCEPTED FOR RECORD

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
San Andres	764'	2,204'	Dolomite, Sand & Shale (764-1920; Dolomite 1920-2204)	San Andres	764'	764'
Glorieta	2,204'	2,249'	Interbedded Dolomite, Sand & Shale	Glorieta	2,204'	2,204'
Yeso	2,249'	3,780'	Interbedded Dolomite, Sand & Shale	Bone Spring Lime	3,780'	3,780'
Bone Spring Lime	3,780'	5,170'	Lime (3780-4510) Lime w/ Interbedded Shale & Dolomite	Wolfcamp	5,320'	5,320'
3rd Bone Spring	5,170'	5,320'	Sand & Shale	Cisco	7,011'	7,011'
Wolfcamp	5,320'	7,011'	Shale, Lime & Dolomite	Canyon	7,601'	7,601'
Cisco	7,011'	7,601'	Interbedded Lime & Shale			
Canyon	7,601'	8,050'	Dolomite w/ Interbedded Shales			
T.D.	8,050'					
Porosity Zone	7,795'	7,816'				
No cores or tests						