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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

OIL CONSERVATION DIVISION

DISTRICT II
P.O. Drawer DD, Artesia, NM 87003

MAY 10 1991

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87401

ARTESIA, OFFICE

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

I.

Operator Nearburg Producing Company	Well API No. 30-015-26431
Address P.O. Box 823085, Dallas, Texas, 75382-3085	
Reason(s) for Filing (Check proper box) New Well <input checked="" type="checkbox"/> Change in Transporter of: Recompletion <input type="checkbox"/> Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Change in Operator <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	
Other (Please explain) <input type="checkbox"/>	
If change of operator give name and address of previous operator	

II. DESCRIPTION OF WELL AND LEASE

Lease Name Dagger Draw 31 Federal	Well No. 2	Pool Name, Including Formation Dagger Draw Upper Pennsylvanian, N.	Kind of Lease State, Federal or Fee	Lease No. NMNM 84701
Location Unit Letter B : 660' Feet From The North Line and 1,930' Feet From The East Line Section 31 Township 19S Range 25E, NMPM, Eddy County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Koch Oil Company, Division of Koch Industries, Inc.	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1558, Breckenridge, Texas 76024			
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Feagan Gathering Company	Address (Give address to which approved copy of this form is to be sent) 4400 North Big Springs, Suite 306, Midland, Texas 79705			
If well produces oil or liquids, give location of tanks.	Unit F	Sec. 31	Twp. 19S	Rge. 25E
Is gas actually connected?	Yes		When? 5/3/91	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well X	Gas Well	New Well X	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded 3/15/91	Date Compl. Ready to Prod. 4/30/91		Total Depth 8,050'		P.B.T.D. 8,005'			
Elevations (DF, RKB, RT, GR, etc.) 3,536.1' GR	Name of Producing Formation Cisco Canyon		Top Oil/Gas Pay 7,795'		Tubing Depth 7,863'			
Perforations 7,795' to 7,816'					Depth Casing Shoe 8,050'			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE 9-5/8"	CASING & TUBING SIZE 12-1/4"		DEPTH SET 1,180'		SACKS CEMENT 1,800 SX Post JV-2			
7"	8-3/4"		8,050'		1,450 SX 7-5-91			
N/A	2-7/8"		7,863'		None comp & BR			

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank 4/19/91	Date of Test 5/4/91	Producing Method (Flow, pump, gas lift, etc.) Pumping - 5-1/2" Submersible 1750	
Length of Test 24 hours	Tubing Pressure 50#	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls. 155.2	Water - Bbls. 1,900	Gas- MCF 220

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Linda Senter

Signature
Linda Senter Drilling & Production Secretary
Printed Name
5/7/91 Title
214/739-1778
Date Telephone No.

OIL CONSERVATION DIVISION

Date Approved JUN 2 8 1991

By ORIGINAL SIGNED BY
MIKE WILLIAMS
Title SUPERVISOR, DISTRICT II

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.