Form 3160-3 (November 1983)		ED STATESII	SUBMIT IN		Budget Bureau	26435 No. 1004-0136	
(formerly 9-331C)		OF THE ANTE		ie) blige)	Expires Augus	•	
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b. TYPE OF WELL		DEEPEN			7. UNIT AGREEMENT		
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	Leum Corporation				Mimosa "AHS 9. WELL NO.	" Federal	
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TO NEAREST WELL, DI Or Applied For, on thi			9200'		Rotary		
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## \*See Instructions On Reverse Side

tle 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the nited States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. REW MEXICO OIL CONSERVATION COMM RIGHT REVENUE REVENUE

Form C-102 Supersedes C-128

Effective 1-1-65 All distances must be from the outer boundaries of the Section Operator Lease Weil No. Mimosa AHS Federal 2 YATES PETROLEUM CORPORATION Unit Letter Section Range Township County 24 East 20 South 1 E 5 Eddy County, N.M. Actual Footage Location of Weil: 1980 660 feet from the North line and feet from the West Ground Level Elev. **Producing Formation** Pool Dedicated Acreage: Morrow (Ind. 320 10200 3856. Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling.etc? Yes ] No If answer is "yes," type of consolidation . If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-sion. **CERTIFICATION** . .... I hereby certify that the information conein is true and complete to the Non DEARDEMPHL KEN Position LANDMAN Company 660 PET. CORP. -YATES Date 79-90 NR. RED -6. why Nation ocation NM-139635 PROFESSION Date Surveyed June 28, 1990 Registered Professional Engineer and/or Land Surveyo Certificate No 5412 NM PE&PS NO 330 660 .... 1320 2000 2640 1500 1000 500

#### YATES PETROLEUM CORPORATION

Mimosa "AHS" Federal #2 1980' FNL and 660' FWL Section 5, T20S-R24E Eddy County, New Mexico

In conjunction with Form 3160-3, Application for Permit to Drill subject well, Yates Petroleum Corporation submits the following ten items of pertinent information in accordance with USGS requirements.

- 1. The geological surface formation is Alluvium.
- 2. The estimated tops of geologic markers are as follows:

San Andres	362'	Strawn	7945 <b>'</b>
Glorieta	1717'	Atoka	8423'
Abo	3751'	Morrow Clastics	8685'
Wolfcamp Lime	4957 <b>'</b>	Chester Lime	9063 <b>'</b>
Canyon Lime	7283'	TD	9300 <b>'</b>

3. The estimated depths at which anticipated water, oil or gas formations are expected to be encountered:

Water: Approximately 275' to 350'

Oil or Gas: Canyon, Strawn, Morrow

- 4. Proposed Casing Program: See Form 3160-3.
- 5. Pressure Control Equipment: See Form 3160-3 and Exhibit B.
- 6. Mud Program: See Form 3160-3.
- 7. Auxiliary Equipment: Kelly Cock; pit level indicators and flow sensor equipment; sub with full-opening valve on floor, drill pipe connection.

8. Testing, Logging and Coring Program:

Samples: 10' samples from 500' depth to TD.
DST's: As warranted
Coring: None
Logging: CNL-LDT from TD to casing with GR-CNL up to surface; DLL with RxO
TD to casing; LSS TD to casing.

9. No abnormal pressures or temperatures are anticipated.

10. Anticipated starting date: As soon as possible after approval.

### MULTI-POINT SURFACE USE AND OPERATIONS PLAN Yates Petroleum Corporation Mimosa "AHS" Federal #2 1980' FNL and 660' FWL Section 5, T20S-R24E Eddy County, New Mexico

This plan is submitted with Form 3160-3, Application for Permit to Drill, covering the above described well. The purpose of this plan is to describe the location of the proposed well, the proposed construction activities and operations plan, the magnitude of surface disturbance involved and the procedures to be followed in rehabilitating the surface after completion of the operations, so that a complete appraisal can be made of the environmental effect associated with the operations.

#### 1. EXISTING ROADS:

Exhibit A is a portion of BLM map showing the well and roads in the vicinity of the proposed location. The proposed wellsite is located approximately 30 miles southwest of Artesia, New Mexico and the access route to the location is indicated in red and green on Exhibit A.

#### DIRECTIONS:

- 1. Go south of Artesia on Highway 285 for approximately 15 miles to Rock Daisy Road.
- 2. Turn west and go approximately 13 miles.
- 3. New road starts here.

#### 2. PLANNED ACCESS ROAD

- A. The proposed new access will be approximately 1400' in length from point of origin to the southeast edge of the drilling pad. The road will lie in a south to north direction.
- B. The new road will be 14 feet in width (driving surface) and will be adequately drained to control runoff and soil erosion.
- C. The new road will be bladed with drainage on one side. Some traffic turnouts will be built.
- D. The route of the road is visible.
- 3. LOCATION OF EXISTING WELL
  - A. There is drilling activity within a one-mile radius of the wellsite.
  - B. Exhibit D shows existing wells within a one-mile radius of the proposed wellsite.
- 4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES:
  - A. There are no production facilities on this lease at the present time.
  - B. In the event that the well is productive, the necessary production facilities will be installed on the drilling pad. If the well is productive oil, a gas or diesel self-contained unit will be used to provide the necessary power. No power will be required if the well is productive of gas.

Mimosa "AHS" Federal #2 Page 2

#### 5. LOCATION AND TYPE OF WATER SUPPLY:

- A. It is planned to drill the proposed well with a fresh water system. The water will be obtained from commercial sources and will be hauled to the location by truck over the existing and proposed roads shown in Exhibit A.
- 6. SOURCE OF CONSTRUCTION MATERIALS:
  - A. Private pit in Section 22, Township 20 South, Range 24 East.
- 7. METHODS OF HANDLING WASTE DISPOSAL:
  - A. Drill cuttings will be disposed of in the reserve pits.
  - B. Drilling fluids will be allowed to evaporate in the reserve pits until the pits are dry.
  - C. Water produced during operations will be collected in tanks until hauled to an approved disposal system, or separate disposal application will be submitted.
  - D. Oil produced suring operations will be stored in tanks until sold.
  - E. Current laws and regulations pertaining to the disposal of human waste will be complied with.
  - F. Trash, waste paper, garbage and junk will be buried in a separate trash pit and covered with a minimum of 24 inches of dirt. All waste material will be contained to prevent scattering by the wind.
  - G. All trash and debris will be buried or removed from the wellsite within 30 days after finishing drilling and/or completion operations.
- 8. ANCILLIARY FACILITIES:
  - A. None required.
- 9. WELLSITE LAYOUT:
  - A. Exhibit C shows the relative location and dimensions of the well pad, the reserve pits, the location of the drilling equipment, rig orientation and access road approach. A cross section of drill pad with approximate cuts, fills and pad orientation is shown on Exhibit E.
  - B. The reserve pits will be plastic lined.
  - C. A 400' X 400' area has been staked and flagged.
- 10. PLANS FOR RESTORATION OF THE SURFACE:
  - A. After finishing drilling and/or completion operations, all equipment and other material not needed for further operations will be removed. The location will be cleaned of all trash and junk to leave the wellsite in as aesthetically pleasing a condition as possible.
  - B. Unguarded pits, if any, containing fluids will be fenced until they have dried and been levelled.

Mimosa "AHS" Federal #2 Page 3

- C. If the proposed well is non-productive, all rehabitation and/or vegetation requirements of the Bureau of Land Management will be complied with and will be accomplished as expeditiously as possible. All pits will be filled level within 90 days after abandonment.
- 11. SURFACE OWNERSHIP: Bureau of Land Management Carlsbad Office in Carlsbad, New Mexico
- 12. OTHER INFORMATION:
  - A. Topography: Refer to the archaeological report for a description of the topography, flora, fauna, soil characteristics, dwellings, historical and cultural sites.
  - B. The primary surface use is for grazing.
- 13. OPERATOR'S REPRESENTATIVE:
  - A. Through A.P.D. Approval:
- B. Through Drilling Operations, Completions and Production:

Ken Beardemphl, Landman Yates Petroleum Corporation 105 South Fourth Street Artesia, New Mexico 88210 Phone (505)-748-1471 Mike Slater, Operations Manager Yates Petroleum Corporation 105 South Fourth Street Artesia, New Mexico 88210 Phone (505)-748-1471

#### 14. CERTIFICATION:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route, that I am familiar with the conditions which presently exist; that the statements made in this plan are to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by Yates Petroleum Corporation and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Date

Ken Beardemphl Landman





# THE FOLLOWING CONSTITUTE MINIMUM BLOWOUT PREVENTER REQUIREMENTS

- 1. All preventers to be hydraulically operated with secondary manual contro installed prior to drilling out from under casing.
- 2. Choke outlet to be a minimum of 3" diameter.
- 3. Kill line to be of all steel construction of 2" minimum diameter.
- 4. All connections from operating manifolds to preventers to be all steel. hole or tube a minimum of one inch in diameter.
- 5. The available closing pressure shall be at least 15% in excess of that required with sufficient volume to operate the B.O.P.'s.
- 6. All connections to and from preventer to have a pressure rating equivale to that of the B.O.P.'s.

EXHIBIT

- 7. Inside blowout preventer to be available on rig floor.
- 8. Operating controls located a safe distance from the rig floor
- 9. Hole must be kept filled on trips below intermediate casing.

YATES PETROLEUM CORPORATION



Scale: linch = 50 feet

EXHIBIT C

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