

Submit 2 copies to Appropriate District Office.

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-116
Revised 1/1/89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240
DISTRICT II
P.O. Drawer DD, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

GAS - OIL RATIO TEST

Operator Marathon Oil Company		Pool Tamano (Bone Spring)		County Eddy												
Address P. O. Box 552 Midland, Tx. 79702		TYPE OF TEST - (X) ☐ Scheduled ☒ Completion		Special ☐												
LEASE NAME	WELL NO.	LOCATION			DATE OF TEST	CHOKE SIZE	TBG. PRESS.	DAILY ALLOW. ABLE	LENGTH OF TEST HOURS	PROD. DURING TEST			GAS - OIL RATIO CU FT/BBL			
		U	S	T						R	WATER MBL S	GRAV. OR		OIL BRLS.	GAS MCF.	
Johnson "B" Federal	10	D	11	18	31	10-29-90	P	-	50	*	24	0	-	55	290	5,273
* 20-30 day after completions test.																
RECEIVED NOV 13 '90 C. A. D. ARTESIA, OFFICE																

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Carl A. Bagwell
Signature
Carl A. Bagwell Engineering Tech
Printed name and title
11-8-90 (915) 682-1626
Date Telephone No.

Instructions:

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.
Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F.
Specific gravity base will be 0.60.
Report casing pressure in lines of tubing pressure for any well producing through casing.

(See Rule 301, Rule 1116 & appropriate pool rules.)