Form 3160-5 (August 1999)

## UNITED STATES DEPARTMENT OF THE INTERIOR ARICHMENT OF LAND MANAGEMENT

5. Lease Serial No.

FORM APPROVED OMB No. 1004-0135 Expires November 30, 2000

If Indian, Allottee or Tribe Name

clsk

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

NMNM-85311

| SUBMIT IN TRIPLICATE - Other instructions on reverse side   |   | 7. If Unit or CA/Agreement, Name and/or No.                  |  |
|---|---|--|--|
| 1. Type of Well  Oil Well Gas Well  | T ober  | Tamano (BSSC) Unit   |  |
| 2. Name of Operator   | OCD TECETVED  | 8. Well Name and No. Tamano (BSSC) Unit #410                 |  |
| Brothers Production Company Inc.  3a. Address  P.O. Box 7515, Midland, TX 79708  4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  990' FNL, 450' FWL, Unit Letter D, Sec 11, T-185, R31E |   | 9. API Well No.<br>30-015-26439                              |  |
|   |   | 10. Field and Pool, or Exploratory Area Tamano (Bone Spring) |  |
|   |   | 11. County or Parish, State  Eddy, NM                        |  |
| 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA   |   |  |  |
| TYPE OF SUBMISSION  | TYPE OF ACTION  |  |  |
| <ul><li>Notice of Intent</li><li>Subsequent Report</li></ul>  | ☐ Acidize     ☐ Deepen     ☐ Production (Start/F)       ☐ Alter Casing     ☐ Fracture Treat     ☐ Reclamation       ☐ Casing Repair     ☐ New Construction     ☒ Recomplete | Well Integrity   |  |
| Final Abandonment Notice  | Change Plans Plug and Abandon Temporarily Aban Convert to Injection Plug Back Water Disposal  | GHANGE WELL  |  |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The Tamano (BSSC) Unit #410 is currently a shut-in injection well completed in the Second Bone Springs Carbonate which is the unitized interval. We have removed the well from the unit and plan to do the following:

1. Plug back the Second Bone Spring Caronate from 7998'-8080'.

2. Recomplete to the First Bone Spring Carbonate from approximately 5915'-6075'.

3. Change the well name back to the original well name prior to whitization - Johnson "B" Federal A/C 1 #10. (Lease Designation LC-029388-D)

We estimate rigging up on 8/1/01 and requiring 10 days.

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APPROVED

AUG 21 200;

PETROLEUM ENGINE

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)

Signature

Travis M'Graw

Title Manage

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Date

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office