Form 31603 (November 1983) (formerly 9331C)	UNI DEPARTMEN	TED STATE	St Dr	CONTRACTOR	PLI E lion. le)	 Form approved. Budget Bureau I Expires August LEASE DESIGNATION 	31, 1985			
		LAND MANA				NM25488	AND BLEIAL NO.			
	N FOR PERMIT				ACK	6. IF INDIAN, ALLOTTEE	OR TRIBE NAME			
A. TYPE OF WORK	RILL 🛛	DEEPEN		PLUG BAC		7. UNIT AGREEMENT N	AME			
D. TYPE OF WELL OIL WELL	GAS WELL OTHER	/	51 20	NGLE X RECEIVED	E	8. FARM OR LEASE NAM				
2. NAME OF OPERATOR						Foster 31 Fe				
Nearburg Pro	ducing Company			AIG - 3'9]	2				
P. O. BOX 31	405, Dallas, Tex Report location clearly an	(as 75231-04 d in accordance wi	405 th any S			10. FIELD AND POOL, O Dagger Draw Upper Pennst 11. sec., T., B., M., OB	<u>ylvanian</u>			
At surface 1,980' FSL & At proposed prod. z	& 710' FWL ∞≖e	wt. h		ARTESIA, OFF	CE	Section 31	-T19S-R25E			
	AND DIRECTION FROM NE			E •		12. COUNTY OB PARISH Eddy	13. STATE NM			
22 miles no	rthwest of Carls	bad, New Me	xico). OF ACRES IN LEASE	17. NO.	OF ACRES ASSIGNED				
15. DISTANCE FROM PRO LOCATION TO NEAR PROPERTY OR LEAS	IST E LINE, FT.	710'		02.2	то т 16	HIS WELL				
(Also to nearest d	rig. unit line, if any)		-	OPOSED DEPTH		ARY OR CABLE TOOLS				
TO NEAREST WELL, OR APPLIED FOR, ON	DRILLING, COMPLEIED,	1,875'	8	3,500'	Ro	22. APPROX. DATE WORK WILL START*				
	whether DF, RT, GR, etc.)					8/1/90				
3,572.0' GI				D CEMENTING PROGRA	 м	1 0/1/00	· · · · · · · · · · · · · · · · · · ·			
3.		PROPOSED CASI				QUANTITY OF CEMENT				
SIZE OF HOLE	BIZE OF CABING	WEIGHT PER I				sx. circulate				
₩ 17-1/2"	13-3/8"	- <u>48#</u>				sx. circulate				
¥ 12-1/4" 8-3/4"	9-5/8"	- 23# - 2	6#	8,000'	950		-			
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zone. If proposal is preventer program, if 24. signed	dred Simps			plug back, give data on p on subsurface locations at roduction Analy:		ed and true vertical dept				
(This space for F	ederal or State office use)			APPROVAL DATE						
FERMIT NO.				APPROVAL DATE		8	2 410			
APPROVED BY CONDITIONS OF APP APPROV GENERA	AL SUBJECT TO L REQUIREMENTS AN STIPULATIONS	0	TITLE	s On Revense Side						

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false. fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Submit to Appropriate District Office State Lease - 4 copies Fes Lease - 3 copies

DISTRICT I P.O. Box 1980, Hobbs, NM \$8240

DISTRICT II P.O. Drawer DD, Artesia, NM \$8210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico Linergy, Minerals and Natural Resources Departm.

+

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

perator				Lease				Well No.
	BURG PRODUC	INC COMPA	NY	Foster	· 31 Feder	al		2
the second s	Section	Township	L1 A	Range			County	• • • • • • • • •
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tual Footage Locati		L÷	<u>, , , , , , , , , , , , , , , , , , , </u>					
	feet from the	West	line and	1980		feet from t	he South	line
ound level Elev.		g Formation		Pool				Dedicated Acreage:
3572.0	Cisco	o/Canyon		Dagger Draw,	North - Up	per Penn	sylvanian	160.00 Acres
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	than one lease is ded						g interest and :	royalty).
3. If more	than one lease of diff	ferent ownership	is dedicated to the	well, have the inter	est of all owners	been consoli	dated by com	nunitization,
	on, force-pooling, etc	2.? No. 16 -	amor is ^H lass ^H tur	e of consolidation	N/A			
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SUPPLEMENTAL DRILLING DATA

NEARBURG PRODUCING COMPANY

FOSTER 31 FEDERAL WELL NO. 2

RECEIVED

JUL 12 10 47 AM '90

CARLES ROE AREA NEADERANTERS

1. SURFACE FORMATION:

Dockum Group of Triassic Age.

2. ESTIMATED TOPS OF GEOLOGIC MARKERS:

San Andres	600'
Glorieta	2,100'
Bone Springs	3,430'
Wolfcamp Limestone	5,440'
Canyon Limestone	7.550'
Top Dolomite	7.650'
Bottom Dolomite	7.800
TD	8,000'
TD	8,000'

3. ANTICIPATED POSSIBLE HYDROCARBON BEARING ZONES:

Wolfcamp Carbonate.....5,950' Canyon Dolomite.....7,650'

4. CASING AND CEMENTING PROGRAM:

Casing Size	Settin <u>From</u>	g Depth To	Weight	Grade	Joint
13-3/8"	0'	450'	48#	J-55	ST&C
9-5/8"	0'	1,350'	36#	J-55	ST&C
7"	0'	8,000'	23# & 26#	J-55	ST&C

Equivalent or adequate grades and weights of casing may be substituted at time casing is run, depending on availability.

13-3/8" casing will be cemented with 475 sx or volume necessary to circulate.

★ NOTE: We plan to drill a 12-1/4" hole to equal 450'. If hole conditions permit we will then continue drilling a 12-1/4" hole from 450' - 1350' and run 9-5/8" casing and circulate cement. If hole conditions do not allow us to drill on from 450', we will open the surface hole to 17-1/2", run 13-3/8" to 450' and cement to surface, and drill a 12-1/4" hole to 1350' and run and cement 9-5/8" casing.

9-5/8" casing will be cemented with 775 sx or volume necessary to tie back into 13-3/8".

7" production casing will be cemented with approximately 950 sx of Class "H" 50/50 POZ.

5. PRESSURE CONTROL EQUIPMENT:

The BOP stack will consist of a 3,000 psi working pressure, dual ram type preventer.

A BOP sketch is attached.

6. CIRCULATING MEDIUM:

Surface to 8,000':

Spud and drill to 4,500' with fresh water mud, weight 8.9 to 9.1 ppg, viscosity 32 to 38. Below 4,500', add brine to bring chlorides up to at least 60,000 ppm. Use starch for water loss of 8-10 cc, viscosity 35-38, mud weight 9.2 to 9.7 ppg.

7. AUXILLARY EQUIPMENT:

None required.

8. TESTING, LOGGING, AND CORING PROGRAM:

Electric logging is planned, drill stem tests possible.

9. ABNORMAL PRESSURES, TEMPERATURES, OR HYDROGEN SULFIDE GAS:

None anticipated.

10. ANTICIPATED STARTING DATE:

It is planned that operations will commence on August 3, 1990, with drilling and completion operations lasting about 45 days.

BLOWOUT PREVENTER SKETCH Nearburg Producing Company FOSTER 31 FEDERAL WELL NO. 2



900 SERIES

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RECEIVED

SURFACE USE AND OPERATIONS PLAN FOR

DRILLING, COMPLETING, AND PRODUCING

CARLES AND ANDE AREA HARA STORAGE

JUL 12 10 47 AM '90

NEARBURG PRODUCING COMPANY FOSTER 31 FEDERAL WELL NO. 2 1980' FSL & 710' FWL SECTION 31-T19S-R25E EDDY COUNTY, NEW MEXICO

LOCATED:

15 air miles southwest of Artesia, New Mexico.

OIL & GAS LEASE:

NM-25488 was issued for a primary term of 5 years.

RECORD LESSEE:

Nearburg Exploration Company

BOND COVERAGE:

\$25,000 statewide bond of Nearburg Producing Company.

ACRES IN LEASE:

202.20

GRAZING LEASE:

Carl Foster P. O. Box 193 Artesia, New Mexico 88210 (505)746-2371

P00L:

Dagger Draw, North-Upper Pennsylvanian

EXHIBITS:

- A. Area Road Map
- B. Drilling Rig Layout
- C. Vicinity Oil & Gas Map
- D. Topographic & Location Verification Map
- E. Well Location & Acreage Dedication Plat

This well will be drilled to a depth of approximately 8,000'.

1. EXISTING ROADS:

- A. Exhibit "A" is a portion of a section map showing the location of the proposed well as staked.
- B. Exhibit "C" is a plat showing existing roads in the vicinity of the proposed well site.

2. ACCESS ROAD:

A. Length and Width:

The access road will be approximately 12' wide and about 1,590' long, and is shown on Exhibit "D".

B. Surfacing Material:

Existing

C. Maximum Grade:

Less than two percent.

D. Turnouts:

None necessary.

E. Drainage Design:

Existing

F. Culverts:

None necessary.

G. Gates and Cattle Guards:

None necessary.

3. LOCATION OF EXISTING WELLS:

A. Existing wells in the immediate area are shown on Exhibit "C".

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES:

- A. Necessary production facilities for this well will be located on the well pad.
- 5. LOCATION AND TYPE OF WATER SUPPLY:
 - A. It is not contemplated that a water well will be drilled. Water necessary for drilling will be purchased and hauled to the site over existing roads shown on Exhibit "D".

- 6. METHODS OF HANDLING WASTE DISPOSAL:
 - A. Drilling fluids will be allowed to evaporate in the drilling pits until the pits are dry.
 - B. Water produced during tests will be disposed of in the drilling pits.
 - C. Oil produced during tests will be stored in test tanks.
 - D. Trash, waste paper, garbage and junk will be buried in a separate trash pit and covered with a minimum of 24 inches of dirt. All waste material will be contained to prevent scattering by the wind. Location of the trash pit is shown on Exhibit "B".
 - E. All trash and debris will be buried or removed from the well site within 30 days after finishing drilling and/or completion operations.

7. ANCILLARY FACILITIES:

A. None required.

8. WELL SITE LAYOUT:

- A. Exhibit "B" shows the relative location and dimensions of the well pad, mud pits, reserve pit, and trash pit, and the location of major rig components.
- 9. PLANS FOR RESTORATION OF THE SURFACE:
 - A. After completion of drilling and/or completion operations, all equipment and other material not needed for operations will be removed. The well site will be cleaned of all trash and junk to leave the site in an as aesthetically pleasing condition as possible.
 - B. After abandonment, all equipment, trash, and junk will be removed and the well site will be cleaned.
- 10. OTHER INFORMATION:
 - A. Topography:

The land surface at the well site is rolling native grass with a regional slope being to the east.

B. Soil:

Top soil at the well site is sandy soil.

C. Flora and Fauna:

The location is in an area sparcely covered with mesquite and range grasses.

- 10. OTHER INFORMATION: (Continued)
 - D. Ponds and Streams:

There are no rivers, lakes, ponds, or streams in the area.

E. Residences and Other Structures:

There are no occupied dwellings or other structures within a mile of the proposed well site.

F. Archaeological, Historical, and Cultural Sites:

None observed in the area.

G. Land Use:

Grazing.

H. Surface Ownership: - BLM

(Grazing Lease) Carl Foster P. O. Box 193 Artesia, New Mexico 88210 Phone: (505) 746-2371

11. OPERATOR'S REPRESENTATIVE:

Donny Davis 401 East Illinois, Suite 300 Midland, Texas 79701 Office: (915) 686-7806 Home: (915) 683-9777

12. CERTIFICATION:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by Nearburg Producing Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

7-10-90

Balancia

Eddie J. Gelwick Operations Coordinator



EXHIBIT A





EXHIBIT B NEARBURG PRODUCING COMPANY DAGGER DRAW 31 FEDERAL WELL NO. 1

SCALE
$$1'' = 50'$$

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Submit to Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies

DISTRICT I P.O. Box 1980, Hobbs, NM \$8240

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DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 State of New Mexico



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OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL LOCATION AND ACREAGE DEDICATION PLAT All Distances must be from the outer boundaries of the section

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2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.? No If answer is "yes" type of consolidation N/A If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if neccessary. No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division. OPERATOR CERTIFICATION I contained here in in true and combent of my browledge and belief. Signature	
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