

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLI
(Other instructions on
reverse side)

Form approved:
Budget Bureau No. 1001-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM25488

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Foster 31 Federal

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Dagger Draw, North-
Upper Pennsylvanian

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 31-T19S-R25E

12. COUNTY OR PARISH 13. STATE

Eddy

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use APPLICATION FOR PERMIT for such proposals.)

OIL WELL ☒ GAS WELL ☐ OTHER

OCT 31 11 57 AM '90

CARD
485

2. NAME OF OPERATOR

Nearburg Producing Company

3. ADDRESS OF OPERATOR

P. O. Box 823085, Dallas, Texas 75382-3085

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

1,980' FSL and 710' FWL

RECEIVED

SEP 24 1991

O. C. D.

ARTESIA OFFICE

14. PERMIT NO.

API 30-015-26440

15. ELEVATION (Show whether DEPT. or ARTESIA)

3572.0' GR

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT OFF

FULL OR ALTER CASING

WATER SHUT OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other)

(Other)

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATION. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)

- 10/09/90 TIH w/6-1/8" bit, drilled cement from 4403' to 4426'. Drilled DV tool. Circulated hole clean. Tested casing and DV tool to 1000# for 15 minutes, held OK. Cleaned out to 8063' PBTD.
- 10/11/90 Perforated 7910'-20', 7927'-30', 7938'-44', and 7954'-56' with 4" casing gun (2 JSPF).
- 10/12/90 Swabbed well.
- 10/13/90 Acidized with 1000 gals 15% NEFE and 84 ball sealers. 91 bbls. load to recover.
- 10/15/90 Swabbed 151 bbls. wtr.
- 10/16/90 Set CIBP @ 7900' (test to 1000#). Perforate from 7681'-85', 7698'-7706', 7715'-20', 7746'-56', 7759'-62', 7795'-7804', 7830'-32', 7838'-46', and 7866'-74' (114 holes, 2 JSPF).
- 10/17/90 Swabbed well 8 hours.
- 10/18/90 Acidized with 5000 gals 15% NEFE acid and 238 balls. Load to recover 166 bbls. Swabbed back load.
- 10/19/90 Shut in.
- 10/20/90 Flow testing.

18. I hereby certify that the foregoing is true and correct

SIGNED

Machelle Byrum

TITLE

Production Secretary

DATE 10/23/90

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side