

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

ARTESIA OIL FIELD COMMISSION

SUBMIT IN DUPLICATE
Artesia, NM (See Instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION:
NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. PRESVR. ☐ Other ☐

2. NAME OF OPERATOR

Nearburg Producing Company /

3. ADDRESS OF OPERATOR

P. O. Box 823085, Dallas, Texas 75382-3085

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface
1,980' FSL and 710' FWL

At top prod. interval reported below

At total depth

14. PERMIT NO. DATE ISSUED

30-015-26440 (API)

15. DATE SPUDDED 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.)

8/28/90 9/18/90 10/20/90

18. ELEVATIONS (DE. RKB, RT, GE, ETC.)* 19. ELEV. CASINGHEAD

3572.0' GR 3588.0'

20. TOTAL DEPTH, MD & TVD 21. PLUG. BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY*

8110' 7900' N/A

23. INTERVALS DRILLED BY 24. PRODUCING INTERVAL(S), OF THIS COMPLETION-- TOP, BOTTOM, NAME (MD AND TVD)*

Yes 7681'-7874' (114 holes, 2 SPF) Cisco Canyon

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

CNL/LDT, DLL

27. WAS WELL CORRED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#	1,345'	14-3/4"	1200 sx Howco Lite, 200 sx Howco Premium Plus	None
7"	23,26#	8,110'	8-3/4"	650 sx Howco Lite, 175 sx Class H, 925 sx Howco Lite, 100 sx Class C neat	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
N/A					2-7/8"	7750'	N/A

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

7910'-20', 7927'-30', 7938'-44', 7954'-56' (2 spf, 42 holes); 7681'-85', 7698'-7706', 7715'-20', 7746'-56', 7759'-62', 7795'-7804', 7830'-32', 7838'-46', 7866'-74' (114 holes, 2 spf)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED

7910'-7956' 1000 gals 15% NEFE and 84 ball sealers

7681'-7874' 5000 gals 15% NEFE and 238 ball sealers

33. PRODUCTION

DATE FIRST PRODUCTION 10/20/90

PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) Flowing

WELL STATUS (Producing or shut-in) Producing

DATE OF TEST 10/23/90

HOURS TESTED 24

CHOKE SIZE 48/64"

PROD'N. FOR TEST PERIOD

OIL BBL. 96

GAS MCF. 115

WATER--BBL. 363

GAS-OIL RATIO 1198

FLOW. TUBING PRESS. 30#

CASING PRESSURE N/A

CALCULATED 24-HOUR RATE

OIL--BBL. 96

GAS--MCF. 115

WATER--BBL. 363

OIL GRAVITY-API (CORR.) 41.7

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented

TEST WITNESSED BY

Tommy Willyard

35. LIST OF ATTACHMENTS

CNL/LDT, DLL, Deviation Survey

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Michelle Byrum

TITLE Production Secretary

DATE 10/29/90

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Glorieta	2,196'	2,294'	Interbedded Shales, Limes, Dolomites	Elevation (KB)	3,588'	
Yeso	2,294'	3,155'	Dolomite w/Scattered Thin Beds of Sandstone, Chert, and Shale	Glorieta	2,196'	
Bone Spring	3,155'	5,077'	Dolomite (3,155'-3570'), Lime (3,570'-4,970'), and Dolomite (4,970'-5,077')	Yeso	2,294'	
3rd Bone Spring	5,077'	5,384'	Sandstone (5,077'-5,270'), Lime (5,270'-5,304'), and Sandstone (5,304'-5,384')	Bone Spring	3,155'	
Sandstone	5,384'	6,327'	Lime and Dolomite with Scattered Interbedded Shales and Cherts	3rd Bone Spring	5,077'	
Wolfcamp	6,327'	7,493'	Shale with Interbeds of Limes and Sands	Sandstone	5,384'	
Wolfcamp Shale	7,493'	7,578'	Shale with Small Interbeds of Lime and Silts	Wolfcamp	6,327'	
Cisco	7,578'	8,110'	Lime (7,578'-7,652'), Dolomite (7,652'-7,962'), and Lime (7,962'-8,110')	Wolfcamp Shale	7,493'	
Canyon			No Cores or DST's	Cisco	7,578'	
				Canyon	8,110'	
				TD		