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whenit S Copies perceptiste District Office STRECT I O. Box, 1960, Hobbs, NM 88240 DISTRECT II O. Downer DD, Antesia, NM 88210	OILC	State of New Mexico Energy, Minerals and Natural Resources OIL CONSERVATION DI P.O. Box 2088				SION		
15 TRICT III 10 Rio Brazos Rd., Aziec, NM 87410		ua Fe, New Me						
	REQUEST FO	NSPORT OIL	LE AND A AND NAT	URAL GA	S			
TO TRANSPORT OIL AND NATOTIAL CAN Nearburg Producing Company						Well API No. 2644 30-015-2 <b>185</b> 1		
Address P. O. Box 823-85, Da		75382-3085				RECE	NFD	
Resson(s) for Filing (Check proper box)	Change in	Change in Transporter of:				JUL 1 9 1991		
Recompletion  Change in Operator		Condensate				<del>0.</del>	C. D.	
change of operator give name ad address of previous operator				<u></u>		ARTESI	A, OFFICE	
I. DESCRIPTION OF WELL / Losse Name Foster 31 Federal	Well No.	Pool Name, Includin Dagger Draw,	<b>ng Formation</b> North-Uppe	r Penn.	Kind of State	Lease ederal or Fee	Lease No. NM 25488	
Location L Unit Letter	. 1980	Feet From The	outh Line	and	F <del>o</del> c	t From The	lest Line	
Section 31 Township	195	Range 25E	, NN	IPM,	Eddy		County	
III. DESIGNATION OF TRAN Name of Authorized Transporter of Oil Amoco Pipeline	SPORTER OF O		Address (Giw	address to wh Avenue A,	ich approved Lovington	copy of this form , New Mexic	s is to be sent) 0 88260	
Name of Authorized Transporter of Casing	thead Gas	or Dry Gas	Address (Gim 4400 Nort	n Big Spri	ng, Midla	copy of this form nd, Texas	n is to be sent) 79705	
Feagan Gathering Co	Unit Sec.	Twp. Rge. 19S 25E	Is gas actually connected? When ?					
ive location of tanks. If this production is commingled with that i	F 31 from any other lease or			er:	L			
IV. COMPLETION DATA	Oil Well		New Well	Workover	Deepen	Plug Back St	ame Res'v Diff Res'v	
Designate Type of Completion Date Spudded		. İ	Total Depth		11	P.B.T.D.	L	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing F	Top Oil/Gas Pay			Tubing Depth			
Performions							Depth Casing Shoe	
··	TUBING	CASING AND	CEMENTI	NG RECOR	D			
HOLE SIZE	CASING & T			DEPTH SET	T SACKS CEMENT			
V. TEST DATA AND REQUES	ST FOR ALLOW recovery of total volume	ABLE of load oil and must	be equal to or	exceed top all	owable for this	depth or be for	full 24 hours.)	
OIL WELL (Test must be after 1 Date First New Oil Rus To Tank	Date of Test	9.000 00 00 00	Producing Me	thod (Flow, p	imp, gas lift, e	<i>ic.)</i>		
Length of Test	Tubing Pressure		Casing Pressure			Choke Size		
Actual Prod. During Test	Oil - Bbls.	Dil - Bbls.		Water - Bbls.		Gas- MCF		
GAS WELL	<u></u>		<u> </u>			<u>.</u>		
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF			Gravity of Condensate			
Tening Method (pilot, back pr.)	Tubing Pressure (Shu	Casing Pressure (Shui-in)			Choks Size			
VI. OPERATOR CERTIFIC I hereby certify that the rules and regul Division have been complied with and is true and complete to the best of my	lations of the Oil Couse that the information gives	rvation		DIL CON	•	ATION D	1991	
-1.KM24			By_	0	RIGINAL	SIGNED BY		
Signature I. R. MacDonald Printed Name	Engineer		Title					
Printed Name 	<u>7/15/91</u> <u>214/739-1778</u> Telephone No							
INSTRUCTIONS: This for	is to be filed in	compliance with	Rule 1104					

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests to with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.
3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
4) Separate Form C-104 must be filed for each pool in multiply completed wells.