			rist.
Submit 5 Copies Appropriate District Office DISTRICT I		New Mexico latural Resources Department	Form C-104
P.O. Box 1980, Hobbs, NM 88240		ATION DIVISION	RECEIVED See Instructions at Bottom of Pag
DISTRICT II P.O. Drawer DD, Artesia, NM 88210	P.O.	Box 2088 Mexico 87504-2088	OCT 1992
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410		ABLE AND AUTHORIZATIO	U. C. D.
I. TO TRANSPORT OIL AND NATURAL GAS			
Nearburg Producing C	ompany 🗸		0-015-21851
P. O. Box 823085, Dallas, Texas 75382-3085 Reason(s) for Filing (Check proper box)			
New Well  Recompletion	Change in Transporter of: Oil Dry Gas	Other (Please explain) Change in Transpor effective Septembe	ter of Casinghead Gas
Change in Operator	Caringhead Gas 🕅 Condensate		
I. DESCRIPTION OF WELL AND LEASE			
Lease Name Foster 31 Federal	Well No. Pool Name, Inclu	aing Formation Kin aw Upper Penn, North St	ad of Lease Lease No. Xe, Federal or XeX NMNM25488
Location Unit LetterL		·	
Section 31 Townsh			Feet From The West Line
	SPORTER OF OIL AND NATI		County
Na ANOCOUNTIPETTNE CO.CII Texaco Icading and T	or Condensate	Ad502 ( North West Ave.	" Lever hand, " TX "79336
Name of Authorized Transporter of Casin	ghead Gas		
GPM Gas Corporation If well produces oll or liquids,	Unit Sec. Twp. Rge	410-B Home Savings & Loan Is gas actually connected? Wh	Bldg., Bartlesville, OK 74004
give location of tanks.	<u>  F   31   195   25E</u>	Yes	12/6/90
If this production is comminged with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA			
Designate Type of Completion		New Well Workover Deepen	Plug Back Same Res'v Diff Res'v
Date Spudded	Data Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
HOLE SIZE		CEMENTING RECORD	
	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
			*
V. TEST DATA AND REQUES	T FOR ALLOWABLE		
OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.)			
Leagth of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil • Bbls.	Water - Bbls.	Gas- MCF
		1	
GAS WELL Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shui-in)	Choke Size
VI. OPERATOR CERTIFICATE OF COMPLIANCE			
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above		OIL CONSERVATION DIVISION	
is true and complete to the best of my knowledge and belief.		Date Approved 6 1992	
Judy Jeames		Pale Apploved	
Signauri Judy Teames Production Secretary		By MIKE WILLIAMS	
Printed Name September 29, 1992	Tiue 214-739-1778	Title	
Date	Telephone No.		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

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All sections of this form must be filled out for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filed for each pool in multiply completed wells.