Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

RECEIVED

See Instructions at Bottom of Pa

OIL CONSERVATION DIVISION

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Common	DISTRICT III				,	
Operation Company Continue Company Continue Company Continue Company Continue Company Continue Co				O. C. D.		
Description		TO TRANSPORT OIL	LAND NATURAL GAS	Well APRIESIA, OFFK		
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Basencing for Files (Meek proper loss) Change in Transporter of Casinghed Case Condensate	Address					
Case Day Oak	DRAWER 3488, MIDLANI	D, TX 79702	Oil (B)			
Second Calinghead Cal Day Oat Categories Calinghead Cali	1623	Channelin Transporter of	Other (Please explain)			
Case in Operator Casinghead Os Condemnts		·				
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LDESCRIPTION OF WELL AND LEASE Leas No. Lease No. No	If change of operator give name	•				
Lisas Nume P. J. "A" STATE 20 TURKEY TRACK, SR. Q. GB, SA State Feedback Andreas B 7717						
Decision		AND LEASE Well No. Pool Name, Includ	ing Formation		Lease No.	
Lecution Lecution Line Lecution Line Li		l I		State, New York of New York	B 7717	
Unit Letter Note Section 2 Township 19-5 Range 29E NMFM, EDDY County					1) A CITI	
Section 2 [000000] PAGE 100000 PAGE 1000000 PAGE 100000 PAGE 100000 PAGE 1000000 PAGE 100000 PAGE 1000000 PAGE 100000 PAGE 100	Unit LetterH	_ : 2310 Feet From The	NORTH Line and 330	Feet From The	EAST Line	
NAMAJO REFINING CO. NAVAJO REFINING CO. NAVE COMPLETION DATA Designate Type of Completion - (X) NAVAJO REFINING REFINING CO. NAVAJO REFINING REFINING REFINING REFINING REFORM NAVAJO REFINING REFINING REFINING REFORM CO. REFINING REFINING REFINING REFORM CO. NAME SPACE STATES AND REFORM TO THAK T	2 7	19-S Panna 29F	NMPM.	EDDY	County	
Name of Authorized Transporter of Oil NAVAJO REFINING CO. Name of Authorized Transporter of Casinghead Gas PHILLIPS If well produces oil or liquids. PHILLIPS If well produces oil or liquids. Unit Sec. Typ. Reg. If gas actually connected? P. O., BOX 1559, BARTLESTIA, NM 882.10 New Yell produces oil or liquids. P. O., BOX 1559, BARTLESTIA, NM 882.10 New Yell produces oil or liquids. P. O., BOX 1559, BARTLESTIA, NM 882.10 New Yell produces oil or liquids. P. O., BOX 1559, BARTLESTIA, NM 882.10 New Yell produces oil or liquids. P. O., BOX 1559, BARTLESTIA, NM 882.10 New Yell produces oil or liquids. P. O., BOX 1559, BARTLESTIA, NM 882.10 New Yell produces oil or liquids. P. O., BOX 1559, BARTLESTIA, NM 882.10 New Yell produces oil or liquids. P. O., BOX 1559, BARTLESTIA, NM 882.10 New Yell produces oil or liquids. P. O., BOX 1559, BARTLESTIA, NM 882.10 New Yell produces oil or liquids. P. O., BOX 1559, BARTLESTIA, NM 882.10 New Yell produces oil or liquids. P. O., BOX 1559, BARTLESTIA, NM 882.10 No. Total produces oil or liquids. P. O., BOX 1559, BARTLESTIA, NM 882.10 No. Total produces oil or liquids. P. O., BOX 1559, BARTLESTIA, NM 882.10 No. Total produces oil or liquids. P. O., BOX 1559, BARTLESTIA, NM 882.10 No. Total produces oil or liquids. P. O., BOX 1559, BARTLESTIA, NM 882.10 No. Total produces oil or liquids. P. O., BOX 1559, BARTLESTIA, NM 882.10 No. Total produces oil or liquids. P. O., BOX 1559, BARTLESTIA, NM 882.10 No. Total produces oil or liquids. P. O., BOX 1559, BARTLESTIA, NM 882.10 No. Total produces oil or liquids. P. O., BOX 1559, BARTLESTIA, NM 882.10 No. Total produces oil or liquids. P. O., BOX 1559, BARTLESTIA, NM 882.10 No. Total produces oil or liquids. P. O., BOX 1559, BARTLESTIA, NM 882.10 No. Total produces oil or liquids. P. O., BOX 1559, BARTLESTIA, NM 882.10 No. Total produces oil or liquids. P. O., BOX 1559, BARTLESTIA, NM 882.10 No. Total produces oil or liquids. P. O., BOX 1559, BARTLESTIA, NM 882.10 New Yell produces oil or liquids. P. O., BOX 1559	Section 2 Township	n 10-0 Range 201	, , , , , , , , , , , , , , , , , , , ,			
NAVAJO REFINING CO. Name of Authorized Transporter of Casinghead Cas	III. DESIGNATION OF TRAN	SPORTER OF OIL AND NATU	RAL GAS	t stiefer	is to be sent)	
Name of Authorited Transporter of Catinghead Gas PHILLIPS PHILLIPS PHILLIPS PARE Completion D 1 19S 29E P. D. BOX 5050. BARTLESVILLE. OK 74005 P. D. BARTLESVILLE. OK 74005 P. D. BOX 5050. BARTLESVILLE. OK 74005 P. D. BOX 5050. BARTLESVILLE. OK 74005 P. D. BOX 5050. BARTLESVILLE. P. D. D. BOX 5050. BARTLESV	<u>-</u>	Or Condensate	Address (Give address to which approved copy of this form is to be sent)			
PHILLIPS P. O. BOX 5050, BARTLESVILLE, OK 74005						
If well produces oil or liquids, provided to the products of analysis of the production of analysis of analysis of the production of analysis of	,	chead Gas X of Dry Gas				
Total production is commission with that from any other lease or pool, give commissions contentiated with that from any other lease or pool, give commissions contentiated with that from any other lease or pool, give commissions contentiated with that from any other lease or pool, give commissions contentiated with that from any other lease or pool, give commissions contentiated with that from any other lease or pool, give commissions contentiated with the following content contentiated with the following content contentiated with the following contentiated with the following contentiated with the following content conten		Unit Sec. Twp. Rge.		_,		
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Designate Type of Completion - (X) Due Spadded 8-19-90 10-16-90 30307' Tubin Depth 30307' Tubing Depth 3037' Tubing Depth 30307' Tubing Depth 3037' Tubing Depth 30307' Tubing Depth 30307' Tubing Depth 3037' Tubing Depth 3007' Tubing Pressure 10-3-90 Pump 10-3-1-90 Pump 10-3-1-90		from any other lease or pool, give comming	ling order number:			
Due Spinder Type of Completion - (X) X Total Depth P.B.T.D. 3100' 3037' 10-16-90 10-16-90 3100' 3037' 10-16-90 3100' 3037' 10-16-90 3100' 3037' 10-16-90 3037' 10-16-90 3037' 10-16-90 3037' 10-16-90 3037' 10-16-90 3037' 10-16-90 3037' 10-16-90 3037' 10-16-90 3037' 10-16-90 3037' 10-16-90 3037' 10-16-90 3037' 10-16-90 3037' 10-16-90 3037' 10-16-90 3037' 10-16-90 3037' 10-16-16-10 3037' 10-16-16-10 3037' 10-16-16-10 3037' 10-16-16-10 3037' 10-16-16-10 3037' 10-16-16-10 3037' 10-16-16-10 3037' 10-16-16-10 3037' 10-16-16-10 3037' 10-16-16-10 3037' 10-16-16-10 3037' 10-16-16-10 3037' 10-16-16-10 3037' 10-16-18-18-18-18-18-18-18-18-18-18-18-18-18-	IV. COMPLETION DATA	low way I Go Well	New Well Worksver I	Deepen Plug Rack Sa	me Res'v Diff Res'v	
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Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation GRAYBURG State		-		3037	' t	
Depth Casing Shoe 3096 3	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		,	1	
TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET \$ACKS CEMENT 12½" \$8-5/8!* \$357' \$350 \$\$ \$\$ \$\$ \$\$ \$\$ \$\$ \$\$ \$\$ \$\$ \$\$ \$\$ \$\$ \$\$		GRAYBURG	2422 1 2605		61	
TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET 350 SX W/2%CAC1 7-7/8" 5-1/2" 3096' 300 SX - 375 SX		les		1 -		
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Printed Name 11-05-90 915/683-6293 Title SUPERVISOR, DISTRICT IF	Cionature	TON CURP TAMENTEND	MIKE WILLIAMS			
11-05-90 915/683-6293 THE			SUPERVISOR DISTRICT !			
Date Telephone No.	11-05-90		Title			
	Date	Telephone No.				

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.