_	ットイドント			: · · · · · · · · · · · · · · · · · · ·	
ubmit 5 Copies ppropriate District Office <u>ISTRUCT</u>		New Mexico aural Resources Departn	VEU RECEIVED	Form C-104 Revised 1 1-89 See Instructions	
O. Lox 1980, Hobbs, NM 88240 <u>ISTRICT II</u> O. Drawer DD. Anesia, NM 88210	OIL CONSERVA P.O. F	ATION DIVISANN	0 1991 NOV 12"	at Bottom of Page 70	
	Santa Fe, New N	Aexico 87504-2088 0. C	, OFFICE O. C. 1		
	REQUEST FOR ALLOWA	ARTESIA BLE AND AUTHORIZAT		FICE	
Operator			Well AFI No.	<u> </u>	
Yates Energy Corpora Mdmss			30-015-2644	5	
P. O. Box 2323, Rosw Reason(s) for Filing (Check proper box)		Other (Please explain)			
	Change in Transporter of: Oil X Dry Gas	effective 11/1/90			
Thange in Operator	Casinghead Gas 🔀 Condensate				
I. DESCRIPTION OF WELL	AND LEASE			······	
Lease Name	Well No. Pool Name, Includ	ding Formation	Kind of Lease	Lease No.	
Prickly Pear Federal	l North Shug	art Y-SR-Q-G	State, (Federal) or Fee	NM-2538	
Location Unit LetterC	Feet From The	North Line and 2310	Feet From The	VestLine	
Section 12 Townsh	hip <u>18–S</u> Range <u>31–</u>	E , NMPM, Eddy	,	County	
II. DESIGNATION OF TRA	NSPORTER OF OIL AND NATL	JRAL GAS Address (Give address to which a	pproved copy of this form	n is to be sent)	
Navajo Refining Co.		P. O. Drawer 159,	Artesia, NM A	38210	
Name of Authorized Transporter of Casi Conoco, Inc.	nghead Gas [X] or Dry Gas 🦳	Address (Give address to which a 10 Desta Drive, Su	pproved copy of this form	<i>is to be sent</i> ) and, TX 79705	
f well produces oil or liquids, ve location of tanks.	Unit Sec. Twp. Rge. C 12 18S 31E	is gas actually connected?	When 7   approx. <u>11=28-90</u>   -15-9		
this production is commingled with the V. COMPLETION DATA	t from any other lease or pool, give comming	gling order number:	····		
Designate Type of Completion	Oil Well Gas Well	New Well   Workover   D	cepen   Plug Back  Si	une Res'v Diff Res'v	
Lie Spuided	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
levations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil Gas Pay	Tubing Depth		
ciforations			Depth Casing S	ihos .	
		CEMENTING RECORD	······································		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT	
			2-5	<u>ID-3</u> 7-91	
			Add	GT: CON	
. TEST DATA AND REQUE	ST FOR ALLOWABLE recovery of total volume of load oil and must	the equal to or exceed to allow the	e for this doub or he for	6.11.24 hourse)	
ate First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, g	as lift, etc.)	jmi 6▼ 740₩/5.j	
ength of Test	Tubing Pressure	Casing Pressure	Sure Choke Size		
ctual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas- MCF		
Clual Prod. Test - MCF/D	Length of Test	Ubis. Condensate/MMCF	Giavity of Con	densale	
sting Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
I. OPERATOR CERTIFIC					
I hereby certify that the rules and regu- Division have been complied with and is true and complete to the best of my	that the information given above		NOV 3 0 199		
Sharan R.	Hameldon.	Date Approved		- 1 21 11	
Signature Sharon R. Hamilton Landman		By OBIGINAL SIGNED BY			
<u>Sharon R. Hamilton</u> Primed Name <u>11/9/90</u> <u>623-4935</u>		MIKE WILLIAMS TitleSUPERVISOR, DISTRICT II			
Date	Telephone No.				
INSTRUCTIONS, This for	m is to be filed in compliance with		ويعتقد والمشرفة بالتراب والترافية		

s form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
4) Separate Form C-104 must be filed for each pool in multiply completed wells.