

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Subject Bureau No. 1004-0133
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM 39635

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Mimosa AHS Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Und. Miss/Devonian/Ellenburge

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Unit I, Sec. 4-T20S-R24E

12. COUNTY OR PARISH

Eddy

13. STATE

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER SWD WELL - Order #408

2. NAME OF OPERATOR

YATES PETROLEUM CORPORATION

3. ADDRESS OF OPERATOR

105 South 4th St., Artesia, NM 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

See also space 17 below.)
At surface

1980' FSL & 810' FEL, Sec. 4-20S-24E FEB - 7 1991

O. C. D.
ARTESIA OFFICE

14. PERMIT NO.

30-015-26449

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3750' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

Squeeze Morrow perforations

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1-19-91. RUPU. Set CIBP @ 9100'. Pump 15' cement. TIH with packer and set 9000'. Test CIBP to 2000# for 30 minutes, OK. Test squeeze perfs @ 7553-60' to 1000#, OK. Move packer above perfs 8925-40'. Squeezed perforations 8925-40' w/50 sx Class H with additives and 50 sx H Neat. With 65 sx in formation got 4500# squeeze. Reversed 30 sx to pit.
1-24-91. TIH to 8872'. Drill 6' cement and retainer. Drill thru 9090'. Drill cement and CIBP.
1-25-91. TIH with 7" nickel plated Uni VI packer and 289 joints 3-1/2" plastic coated tubing. Pump 250 bbls 2% KCL down backside. Set packer at 9440'. Packer integrity test 30 minutes @ 500 psi, OK. Witnessed by NMOC representative, Mike Troublefield.
1-26-91. 1st Injection.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Production Supervisor

DATE 1-30-91

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

FEB 6 1991

SJS

CARLSBAD, NEW MEXICO

*See Instructions on Reverse Side