

CLSF

Form 3160-5
 (June 1990)

UNITED STATES
 DEPARTMENT OF THE INTERIOR
 BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
 Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☐ Gas Well ☒ Other SWD

2. Name of Operator
 YATES PETROLEUM CORPORATION (505) 748-1471

3. Address and Telephone No.
 105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 1980' FSL & 810' FEL of Section 4-T20S-R24E (Unit I, NESE)

FORM APPROVED
 Budget Bureau No. 1004-0135
 Expires: March 31, 1993

5. Lease Designation and Serial No.
 NM-39635

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
 Mimosa AHS Federal #1

9. API Well No.
 30-015-26449

10. Field and Pool, or Exploratory Area
 Miss/Devonian/Ellenburger

11. County or Parish, State
 Eddy Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Install new injection string</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

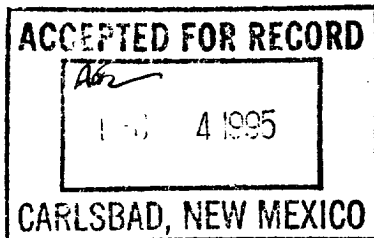
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

10-13-95 - Set and tested anchors and markers. Moved in and rigged up pulling unit. Nippled down flange and nipped up BOP. Unset packer at 9434'. TOOH with 3-1/2" plastic coated tubing. Shut down.

10-14-16-95 - Changed rams on BOP from 3-1/2" to 4-1/2". Rigged up 4-1/2" tongs. TIH with nickel plated Uni VI packer and 4-1/2" 11.6# LS 65 plastic coated tubing with buttress threads to 9453'. Load annulus with packer fluid. Set packer at 9453'. Tested annulus to 500 psi for 30 minutes, OK. Nippled down BOP and installed flange. Shut down. NOTE: Notified Betty w/OCD-Artesia for witnessing mechanical integrity test. OCD did not witness.

10-17-95 - Released well to production to return to injection.



RECEIVED

DEC 06 1995

OIL CON. DIV.
 DIST. 2

14. I hereby certify that the foregoing is true and correct

Signed Lusty Klein Title Production Clerk Date Oct. 25, 1995

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
 Conditions of approval, if any: