

FIELD REPORT FOR CEMENTING OF WELLS

OIL CONSERVATION DIVISION

Operator <u>Gates Petr. Corp</u>		Lease <u>Foster "AN"</u>		Well # <u>2</u>	
Location of Well	Unit <u>B</u>	Section <u>1</u>	Township <u>20</u>	Range <u>24</u>	County <u>Eddy</u>
Drilling Contractor	<u>Unders.</u>		Type of Equipment <u>Rotary</u>		

APPROVED CASING PROGRAM

* Witness

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
14 3/4	* 9 5/8	36 # J-55		1200	1000 Circ
8 3/4	7	23 + 26 # J-55		TD	As Warranted

Casing Data:

Surface joints of 9 5/8" inch 36 # Grade J-55

(Approved) (Rejected)

Inspected by _____ date _____

Cementing Program

Size of hole 14 3/4" Size of Casing 9 5/8" Sacks cement required _____Type of Shoe used guide Float collar used insert Btm 3 jts welded yesTD of hole 1086' Set 1086' Feet of 9 5/8" Inch 36 # Grade J-55(New) used csg. @ 1086' with 200 270cc sacks neat cement around shoe+ 900 sack Paceretel Lite additives 6 # gilsonite, 1/2 # celoseal, 370 ccPlug down @ 6:40 (AM) (PM) Date 11-28-51Cement circulated No No. of Sacks -0-Cemented by Western Company Witnessed by Mike StubblefieldTemp. Survey ran @ * (AM) (PM) Date _____ top cement @ _____

Casing test @ _____ (AM) (PM) Date _____

Method Used _____ Witnessed by _____

Checked for shut off @ _____ (AM) (PM) Date _____

Method used _____ Witnessed by _____

Remarks: * Ran wireline + tagged toe @ 50'

Operator ready mixed to surface.

Lost circ. @ 825'

14 3/4" hole drilling time 36 1/2 hours

Last d.l.g. break @ 934'