

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

SEP 25 '90

O. C. D.

WELL API NO. 30-015-26463
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. NM-4681
7. Lease Name or Unit Agreement Name State "2"
8. Well No. 5
9. Pool name or Wildcat Shugart Yts SRQ GB

SUNDRY NOTICES AND REPORTS ON WELLS ARTESIA, OFFICE
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator ARCO OIL AND GAS COMPANY
3. Address of Operator P. O. Box 1610, Midland, Texas 79702	4. Well Location Unit Letter M : 660 Feet From The South Line and 330 Feet From The West Line Section 2 Township 19S Range 30E NMPM Eddy County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	
OTHER: <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spud 17 1/2 hole 9-11-90. TD'd at 685. Ran 13 3/8 54.5# csg to 685. Cmted w/750 sx "C" w/2% cc. Did not circ cmt. WOC 6 hrs. Ran temp surv. TOC at 310. Did top w/1". Cmt'd w/360 sx "C" w/2% cc. Circ cmt. WOC 16 hrs. Total elapsed time from plug down first cmt job 25 1/2 hrs. Press test csg to 600# for 30 min. DA w/12 1/4 bit.

TD'd 12 1/4 hole at 1855. Ran 8 5/8 24# csg to 1855. Cmt'd w/600 sx. POZ C w/6% D20 + 17.6# salt, followed by 200 sx "C" Neat. Circ 125 sx to surf. WOC 24 hrs. Press test csg to 1500#. DA w/7 7/8 bit.

TD'd 7 7/8 hole at 3200, 9-18-90. Ran FDC-CNL-GR & DLL-MSFL-GR. Ran 5 1/2 15.5# csg to 3200. Cmted w/350 sx POZ C w/6% D-20 followed by 200 sx 50/50 POZ w/6% D-20. Circ cmt to surf. RR 9-19-90.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Ken W. Gosnell TITLE Engr. Tech. DATE 9-21-90
TYPE OR PRINT NAME Ken W. Gosnell 915/688-5672 TELEPHONE NO.

(This space for State Use)

ORIGINAL SIGNED BY
MIKE WILLIAMS

APPROVED BY SUPERVISOR, DISTRICT II TITLE _____ DATE SEP 26 1990

CONDITIONS OF APPROVAL, IF ANY: