Submit 5 Copies
Appropriate District Office
DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Ameria, NM 88210

## State of New Mexico Energy, Minerals and Natural Resources Department

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

APR 2 5 1991 O. C. D.

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION RESIA, OFFICE TO TRANSPORT OIL AND NATURAL GAS Well API No. 30-15-26463 ARCO OIL AND GAS COMPANY P.O. BOX 1710, HOBBS, NM 88240 Other (Please explain) Reason(s) for Filing (Check proper box) Change in Transporter of: New Well CHANGE OIL TRANSPORTER Dry Gas Oil Recompletion EFFECTIVE MAY 1, 1991 Casinghead Gas Condensate Change in Operator If change of operator give name and address of previous operator II. DESCRIPTION OF WELL AND LEASE Kind of Lease STATE Lease No. Well No. | Pool Name, Including Formation Lease Name State, Federal or Fee NM - 4681SHUGART YTS SRQ GB STATE Location Feet From The  $\underline{\hspace{1.5cm} \mathbb{W} \hspace{1pt} \mathbb{E} \hspace{1pt} S \hspace{1pt} T}$ Feet From The SOUTH Line and 330 660 Line Unit Letter EDDYCounty Range 30E . NMPM. 19S Township Section III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil or Condensate PRIDE PIPELINE COMPANY BOX 2436, ABILENE, TX 79604 Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas or Dry Gas . ODESSA, PENBROOK. TX 79760 001 GAS PHILLIPS 66 When? Rge. Is gas actually connected? Unit Sec If well produces oil or liquids, 119S 10/3/90 30E  $\mathbf{L}^2$ Ε give location of tanks. If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Diff Res'v New Well Workover Deepen Plug Back Same Res'v Gas Well loi waii Designate Type of Completion - (X) oxal Depth PRTD Date Compil Paudy to Prod. Date Spudded Top Oil Gas Pay Tubing Depth Name of Producing Formation Elevations (DF, RKB, RT, GR, etc.) Depth Casing Shoe Perforations TUBING, CASING AND CEMENTING RECORD SACKS CEMENT CASING & TUBING SIZE DEPTH SET HOLE SIZE TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tank Date of Test Choke Size Casing Pressure Tubing Pressure Length of Test Gas- MCF Water - Bbis. Oil - Bbls. Actual Prod. During Test **GAS WELL** Gravity of Condensate Bbis. Condensate/MMCF Actual Prod. Test - MCF/D Length of Test Choke Size Casing Pressure (Shut-in) Tubing Pressure (Shut-in) Testing Method (pitot, back pr.) VL OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation APR 2 5 1991 Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Date Approved \_ ORIGINAL SIGNED BY By. JAMES COGBURN MIKE WILLIAMS ADMINISTRATIVE SUPERVISOR SUPERVISOR, DISTRICT IF Title Printed Name Title. (505) 392-16214/24/9

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- with Rule 111. All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.