

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

NOV 14 '90

WELL API NO. 30-015-26465
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. LG 1525
7. Lease Name or Unit Agreement Name  State CO Com
8. Well No. 5
9. Pool name or Wildcat North Dagger Draw Upper Penn
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3578'

**SUNDRY NOTICES AND REPORTS ON WELLS O. C. D.**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR RE-ABANDON DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator YATES PETROLEUM CORPORATION
3. Address of Operator 105 South 4th St., Artesia, NM 88210	4. Well Location Unit Letter <u>A</u> : <u>660</u> Feet From The <u>North</u> Line and <u>660</u> Feet From The <u>East</u> Line Section <u>36</u> Township <u>19S</u> Range <u>24E</u> NMPM <u>Eddy</u> County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3578'	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
<b>NOTICE OF INTENTION TO:</b>	<b>SUBSEQUENT REPORT OF:</b>
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Production Casing, Perforate <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 8195'. Reached TD 10-28-90. Ran 198 joints 7" casing as follows: 14 jts 7" 26# N-80, 87 jts 7" 26# J-55, 74 jts 7" 23# J-55, 21 jts 7" 23# N-80 and 2 jts 7" 26# J-55, casing set 8191'. Float shoe set 8191', float collar set 8146'. DV tool set 5633'. Marker joints set 7610, 7586'. Cmt'd in two stages as follows: Stage I - 500 gals Surebond, 500 gals Excellon-gel, 975 sx Class H w/5#/sx Hiseal, 10% Salt, .8% CF-14, 1/4#/sx Celloseal (yield 1.25, wt 15.57). PD 6:15 PM 10-29-89. Circulated 125 sacks. Circulated thru DV tool 1-1/2 hrs. Stage II - 1100 sx Pacesetter Lite C w/5#/sx Hiseal, 5#/sx Salt, .4% CF-14, 1/4#/sx Celloseal, (yield 1.98, wt 12.4). Tailed in w/100 sx Class H Neat (yield 1.18, wt 15.6). PD 9:45 PM 10-29-90. Closed DV tool, held okay. Circulated 125 sacks. Bumped plug to 2500 psi for 2 mins, float and casing held okay. Drilled out DV tool. Tested to 1000# for 10 mins, tested okay. Perforated 12 - .50" holes (500 gals acid) 7867, 69, 71, 73, 75, and 7877' (2 SPF). Swabbed well - no show of oil or gas.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Juanita Goodlett TITLE Production Supervisor DATE 11-9-90  
TYPE OR PRINT NAME Juanita Goodlett TELEPHONE NO. 505/748-1471

(This space for State Use)

ORIGINAL SIGNED BY  
MIKE WILLIAMS  
SUPERVISOR, DISTRICT II

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

NOV 16 1990