

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

RECEIVED
NOV 30 '90

WELL API NO.

30-015-26465

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.
LG 1525

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
b. Type of Completion:
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐

7. Lease Name or Unit Agreement Name

State CO Com

2. Name of Operator
YATES PETROLEUM CORPORATION ✓

8. Well No.
5

3. Address of Operator
105 South 4th St., Artesia, NM 88210

9. Pool name or Wildcat
North Dagger Draw Upper Penn

4. Well Location
Unit Letter A: 660 Feet From The North Line and 660 Feet From The East Line
Section 36 Township 19S Range 24E NMNM Eddy County

10. Date Spudded 10-4-90 11. Date T.D. Reached 10-28-90 12. Date Compl. (Ready to Prod.) 11-28-90 13. Elevations (DF & RKB, RT, GR, etc.) 3578' GR 14. Elev. Casinghead

15. Total Depth 8195' 16. Plug Back T.D. 7850' 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools 0-TD Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name 7670-7680'; 7742-7774'; 7806-7828' Canyon 20. Was Directional Survey Made No

21. Type Electric and Other Logs Run CNL/LDT; DLL 22. Was Well Cored No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"		40'	26"	Redi-Mix	
9-5/8"	36#	1220'	14-3/4"	1100 sx	
7"	23 & 26#	8191'	8-3/4"	2175 sx	

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2-7/8"	7601'
						7601'

26. Perforation record (interval, size, and number)
7670-80', 7742-74' w/34 - .50" Holes
7806-7828' w/22 - .50" Holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
7660-7774'	w/1400g. 20% HCL acid.
	w/10000g. 20% HCL + 2 stages
	block.

28. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
11-16-90		Flowing				Producing	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
11-28-90	24			343	663	892	1933
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
320	180		343	663	892	42°	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold - connected to Yates Gas Gathering 11-21-90 Test Witnessed By Norbert McCaw

30. List Attachments
Logs, Deviation Survey

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Juanita Goodlett Printed Name Juanita Goodlett Title Production Supvr Date 11-29-90