			Clep
- bmit 5 Copies opropriate District Office STNICT 1	State of New Energy, Minerals and Natur		لغ Furm C-104 Revised 1-1-89 See Instructions
D. Box 1980, Hobbe, NM 88240 <u>STRICT II</u> D. Drawer DD, Anesia, NM 88210	OIL CONSERVA P.O. Bo		ht Buttom of Page
STRICT III	Santa Fe, New Me	xico 87504-2088	
00 Rio Brazos Rd., Aziec, NM 87410	REQUEST FOR ALLOWAB		DN
perator	TO TRANSPORT OIL		Vell API No.
YATES PETROLEUM CO	RPORATION		30-015-26465
105 South 4th St.,	Artesia, NM 88210		
eason(s) for Filing (Check proper box)	Change in Transporter of:	<b>Other (Please explain)</b> Effective Date:	January 1, 1991
ecompletion	Oil I Dry Gas I Casinghead Gas Condensate	lifective bate.	Sandary I, 1991
change of operator give name d address of previous operator			······································
DESCRIPTION OF WELL A	AND LEASE		· · · · · · · · · · · · · · · · · · ·
esse Name State CO Com	Well No. Pool Name, Includia 5 North Dage		Kind of Lesse No. Hale, Federat of Fed / LG 1525
		er bruw opper renn	11111111 10 1929
Unit LetterA	: 660 Feet From The No	rth Line and 660	_ Feet From TheEastLine
Section 36 Township	19S Range 24E	, NMPM, Eddy	County
II. DESIGNATION OF TRANS Jume of Authorized Transporter of Oil	SPORTER OF OIL AND NATUR		roved copy of this form is to be sent)
Amoco Pipeline Interco		PO Box 702068, Tul	••••
Name of Authorized Transporter of Casing Yates Petroleum Corpo		Address (Give address to which app 105 So. 4th St., A	roved copy of this form is to be sent) rtesia, NM 88210
f well produces oil or liquids, ive location of tanks.		· · · · · · · · · · · · · · · · · · ·	When ? 11-21-90
this production is commingled with that f V. COMPLETION DATA	rom any other lease or pool, give commingli	ing onler number:	
Designate Type of Completion	Oil Well Gas Well	New Well Wurkover Dec	pen   Plug Back  Same Res'v   Diff Res'v
Dete Spulded	Date Compl. Ready to Prod.	Total Depth	]
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top OlVGas Pay	Tubing Depth
			RECEIVED
Perforations			Depth Casing Shoe
	TUBING, CASING AND		DEC 14 '90
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	
·····			ARTESIA, OFFICE
			Post IO 3 12-21-90
V. TEST DATA AND REQUES	ST FOR ALLOWABLE recovery of lotal volume of load oil and musi	he are a an arranged ton allowable	La AL-TO MAC
OIL WELL (Test must be after 1 Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, go	se lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
_		Water - Bbls.	Gas- MCF
Actual Prod. During Test	Oil - Bbls.		
GAS WELL Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Tosting Method (pitos, back pr.)	Tubing Pressure (Shut-In)	Casing Pressure (Shut in)	Choke Size
VI. OPERATOR CERTIFIC I hereby certify that the rules and regu Division have been complied with and is rule and complete to the best of my	ulations of the Oil Conservation d that the information given above	OIL CONSE	BEC 1 4 1990
	MAH AIC		
Juanita Goodlatt grG		By ORIGINAL SIGNED BY MIKE WILLIAMS	
Juanita Goodlett - Production Supvr. Printed Name Title		Title SUPERVIS	OR, DISTRICT I
12-14-90	(505) 748-1471 Telephone No		
	(505) 748-1471 Telephone No.		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104
1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
2) All sections of this form must be filled out for allowable on new and recompleted wells.
3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
4) Separate Form C-104 must be filled for each pool in multiply completed wells.