

FIELD REPORT FOR CEMENTING OF WELLS

OIL CONSERVATION DIVISION

Operator <u>Water Petr Corp</u>		Lease <u>Spanish Dagger "AID" Com</u>		Well # <u>1</u>	
Location of Well	Unit <u>M</u>	Section <u>12</u>	Township <u>20</u>	Range <u>24</u>	County <u>Eddy</u>
Drilling Contractor	<u>Undesg.</u>		Type of Equipment <u>Rotary</u>		

APPROVED CASING PROGRAM

*** Witness**

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
<u>14 3/4</u>	<u>* 9 5/8</u>	<u>36 # J-55</u>		<u>1200</u>	<u>925 Circ</u>
<u>8 3/4</u>	<u>7</u>	<u>26 # + 23 #</u>		<u>TD</u>	<u>400</u>
		<u>N-80</u>			

Casing Data:

Surface _____ joints of 9 5/8" inch 26 # Grade J-55

(Approved) (Rejected)

Inspected by M.S. date 9-26-90

Cementing Program

Size of hole 14 3/4" Size of Casing 9 5/8" Sacks cement required _____

Type of Shoe used guide Float collar used insert Btm 3 jts welded yes

TD of hole 1205' Set 1205' Feet of 9 5/8" inch 36 # Grade J-55

New used csg. @ 1205' with 200 270cc sacks neat cement around shoe

+ 100 sax CL. C. additives 12 70 thirset

Plug down @ 10:45 (AM) (PM) Date 9-27-90

Cement circulated yes No. of Sacks 100

Cemented by Western Company Witnessed by Mike Stubblefield

Temp. Survey ran @ _____ (AM) (PM) Date _____ top cement @ _____

Casing test @ _____ (AM) (PM) Date _____

Method Used _____ Witnessed by _____

Checked for shut off @ _____ (AM) (PM) Date _____

Method used _____ Witnessed by _____

Remarks: + 900 sx pacesetter Lite (1/2# celoseal, 10# Hyreal, 3 70cc)

Lost circ. D 555'
regained D 1125'