Submit 5 Copies Appropriate District Office DISTRICT 1 P.O. Box 1980, Hobbs, NM 88240 DISTRICT II P.O. Drawer DD, Anesia, NM 88210 DISTRICT III	State of Nev Energy, Minerals and Natur OIL CONSERVAT P.O. Boy Santa Fe, New Mey	al Resources Department FION DIVISION x 2088	RECEIVED JUL 2 9 1991 O. C. D. ARTESIA, OFFICE
1000 Rio Brazos Rd., Aztec, NM 87410	REQUEST FOR ALLOWABL TO TRANSPORT OIL		ION
Operator YATES PETROLEUM CORPOR			Well API No. 30-015-26466
Address 105 South 4th St., Art Reason(s) for Filing (Check proper box) New Well Recompletion Change in Operator If change of operator give name and address of previous operator	Change in Transposter of: Oil [X] Dry Gas [] Casinghead Gas [] Condensate []]	[] Other (Please explain) EFFECTIVE DAT	E <u>7-23-91</u>
II. DESCRIPTION OF WELL A Lease Name Ceniza AGZ Com Location	Well No. Pool Name, Includin 2 South Dagger	Draw Upper Penn	Kind of Lease Lease No. /Staye/Vedicted for Fee
Unit Letter		outh line and 725	
Section 12 Township	20S Range 24E	, NMPM,	Eddy County
III. DESIGNATION OF TRANS Name of Authorized Transporter of Oil Amoco Pipeline Co. – O Name of Authorized Transporter of Casing Yates Petroleum Corpor If well produces oil or liquids, give location of tanks.	Linder Department	Address (Five address to which a PO Box 702068, Tu Address (Five address to which a	approved copy of this form is to be sent) 1sa, OK 74170-2068 approved copy of this form is to be sent) , Artesia, NM 88210 When ? 12-6-90
If this production is comuningled with that f IV. COMPLETION DATA	rom any other lease or pool, give commingli	ng order number:	
Designate Type of Completion -	Oil Well Gab Well	New Well Workover	Deepen Plug Back Same Res'v Diff Res'v
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.) Perforations	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth Depth Casing Shoe
HOLE SIZE	TUBING, CASING AND CASING & TUBING SIZE	CEMENTING RECORD DEPTH SET	SACKS CEMENT
			· · · · · · · · · · · · · · · · · · ·
V. TEST DATA AND REQUES OII. WELL (Test must be after r Date First New Oil Run To Tank	ST FOR ALLOWABLE recovery of total volume of load oil and must Date of Test	be equal to or exceed top allows Prasticing Method (Flow, pump,	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Ituls.	Water - Abls.	Gas- MCF
GAS WELL Actual Prod. Test - MCF/D	Length of Test	lible. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shiu-in)	Choke Size
VI. OPERATOR CERTIFIC I hereby certify that the rules and regu Division have been complied with and is true and complete to the best of my	lations of the Oil Conservation I that the information given above	OIL CONS	SERVATION DIVISION JUL 2 9 1991
Signature <u>Juanita Goodlett</u> - 1 Primed Name	Production Supervisor 05) 748-1471	MIKE	NAL SIGNED BY WILLIAMS RVISOR, DISTRICT IN
Date	Telephone No.		a mil and hair an a sun and a <mark>dhù an mai dù an an d</mark> hù

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be tited for each pool in multiply completed wells.