	Eli j, Willeraus aire Ivau	ural Resources Department	Form C-103 C Revised 1-1-89
DISTRICT I	OIL CONSERVA	TION DIVISION	WELL API NO.
P.O. Box 1980, Hobbs, NM 88240	P.O. Bo		30-015-26467
DISTRICT II P.O. Drawer DD, Artesia, NM 88210 Santa Fe, New Mexico 87504-2088		5. Indicate Type of Lease STATE FEE X	
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410			6. State Oil & Gas Lease No.
(DO NOT USE THIS FORM FOR PR DIFFERENT RESE	TICES AND REPORTS ON ROPOSALS TO DRILL OR TO DE ERVOIR. USE "APPLICATION FO C-101) FOR SUCH PROPOSALS	EPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name
1. Type of Weil:			
OL GAS WELL	OTHER	á.	Ceniza AGZ Com
2. Name of Operator YATES PETROLEUM CORPO	DATION	1	8. Well No.
3. Address of Operator	KATION		9. Pool name or Wildcat
105 South 4th St., Ar	tesia, NM 88210	RECEIVED	Undesignated Morrow
4. Well Location		OCD - ARTESIA	[Undesignated_horrow
Unit Letter \underline{E} : $\underline{19}$	80 Feet From The <u>North</u>	h Line and 660	D Feet From The West Li
Section 13	Township 20S	Range 24E	NMPM Eddy County
777777777777777777777777777777777777777	10. Elevation (Show w	vhether DF, RKB, RT, GR, etc.)	
	Appropriate Box to Indi	3603' GR	
PERFORM REMEDIAL WORK	PLUG AND ABANDON CHANGE PLANS		
			IG OPNS PLUG AND ABANDONMENT
PULL OR ALTER CASING		CASING TEST AND (
DTHER:	rations (Clearly state all pertinent de	CASING TEST AND C	
6-18-98 - Moved in a break. TIH with fish rods and pump. Bled up BOP. Shut down du 6-19-98 - TOOH with TIH and latched onto at 7750'. Loaded and KCL down tubing at 4 6-20-22-98 - Rigged TOOH with wireline. out. Loaded annulus tubing at 5 BPM at 0 "H" Neat. Displaced	nd rigged up pulling hing tool and latche off casing. Nipple ue to wind. 2-7/8" tubing. Pick RBP at 7825'. Rele nulus with 200 bbls BPM at 0 psi for in up wireline. TIH wi TIH with stinger on with 196 bbls. Pre psi. Mixed & pumpe on vacuum with no p	CASING TEST AND C OTHER: Recomp rails, and give pertinent dates, included g unit. Rods were ed onto fish. Unse ed down wellhead. And the second of the second ed down wellhead. And the second of the second eased RBP. TOOH. 2% KCL. Tested to hjection rate. Relight to the cement retained in 2-7/8" tubing. Second of the essured to 500 psi ed 150 sacks "H" Ne pressure. Mixed an	DEMENT JOB Letion to Morrow Juding estimated date of starting any proposed parted. Pulled 19 1" rods - b eat pump. TOOH - laid down all Unset tubing anchor. Nippled rieving tool and 2-7/8" tubing. TIH with packer and set packer to 1000 psi. Pumped 70 bbls 2% leased packer. TOOH. r and set retainer at 7740'. Sting into retainer and spaced . Pumped 50 bbls 2% KCL down eat with 10% thixad and 100 sac and pumped 100 sacks "H" Neat wi
 DTHER:	nd rigged up pulling hing tool and latche off casing. Nipple ue to wind. 2-7/8" tubing. Pick RBP at 7825'. Refe nulus with 200 bbls BPM at 0 psi for in up wireline. TIH wi TIH with stinger on with 196 bbls. Pre psi. Mixed & pumpe on vacuum with no p acks "H" Neat. With	CASING TEST AND C OTHER: Recomp rails, and give pertinent dates, inc. g unit. Rods were ed onto fish. Unse ed down wellhead. ked up K-valve retr eased RBP. TOOH. 2% KCL. Tested to njection rate. Ref ith cement retainer ith cement retainer a 2-7/8" tubing. S essured to 500 psi ed 150 sacks "H" No pressure. Mixed an a 81 sacks of tail	DEMENT JOB Letion to Morrow Juding estimated date of starting any proposed parted. Pulled 19 1" rods - b eat pump. TOOH - laid down all Unset tubing anchor. Nippled rieving tool and 2-7/8" tubing. TIH with packer and set packer to 1000 psi. Pumped 70 bbls 2% leased packer. TOOH. r and set retainer at 7740'. Sting into retainer and spaced . Pumped 50 bbls 2% KCL down eat with 10% thixad and 100 sac and pumped 100 sacks "H" Neat wi cement in formation, squeezed CONTINUED ON NEXT PAGE:
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YATES PETROLEUM CORPORATION Ceniza AGZ Com #3 Section 13-T2OS-R24E Eddy County, New Mexico

SUNDRY NOTICE CONTINUED:

perforations 7786-7870' (Canyon) to 2500 psi. Sting out of retainer. Could not reverse at 2200 psi. Pulled 6 stands. Reversed out 95 sacks to pit. TOOH. Shut well in. WOC.

Rusty Klein

Operations Technician June 24, 1998