

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Department of Energy, Minerals and Natural Resources

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.  
30-015-26467

5. Indicate Type of Lease  
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name  
Ceniza AGZ Com

8. Well No.  
3

9. Pool name or Wildcat  
Undesignated Morrow

10. Elevation (Show whether DF, RKB, RT, GR, etc.)  
3603' GR

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator  
YATES PETROLEUM CORPORATION

3. Address of Operator  
105 South 4th St., Artesia, NM 88210

4. Well Location  
Unit Letter E : 1980 Feet From The North Line and 660 Feet From The West Line  
Section 13 Township 20S Range 24E NMPM Eddy County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)  
3603' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: Drill retainer, perforate & frac ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6-23-98 - TIH with bit, drill collars and 2-7/8" tubing. Tagged cement at 7450'. Drilled cement to retainer at 7740'. Circulated clean.  
6-24-98 - Drilled out retainer at 7740'. TOOH and changed bits. TIH and drilled out retainer and cement. Fell out of cement at 7873'. Circulated clean. Shut down.  
6-25-98 - Well on slight vacuum. Pumped 25 bbls - did not load. Made connection. Broke circulation with 10 more barrels. Drilled stringers down to retainer at 7920'. Drilled out retainer and cement. Fell out at 8000'. Circulated clean. Pressured to 500 psi - lost 90 psi in 1 minute. Pressured to 1000 psi - lost 90 psi in 1 minute. TIH and tagged PBTD at 9763'. Displaced hole clean with 2% KCL. TOOH and laid down drill collars.  
6-26-98 - Rigged up wireline. TIH with 4" Select Fire casing guns and perforated 9276-9342' w/34 .42" holes as follows: 9276, 77, 78, 82, 83, 84, 88, 90, 91, 9304, 05, 06, 07, 40, 41 & 9342' (2 SPF - Morrow). TOOH with casing guns and rigged down wireline. TIH with packer with 2.25" on/off tool and 2-7/8" tubing. Nippled down BOP and nipped up tree. Set packer at 9220'. Swabbed tubing down to packer. Rigged up treesaver.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

CONTINUED ON NEXT PAGE:

SIGNATURE Rusty Klein TITLE Operations Technician DATE July 6, 1998  
TYPE OR PRINT NAME Rusty Klein

TELEPHONE NO. 505/748-1471

(This space for State Use)

APPROVED BY Jim W. Gunn TITLE District Supervisor DATE 7-16-98  
CONDITIONS OF APPROVAL, IF ANY:

YATES PETROLEUM CORPORATION  
Ceniza AGZ Com #3  
Section 13-T20S-R24E  
Eddy County, New Mexico

SUNDRY NOTICE CONTINUED:

Acidized perforations 9276-9342' with 2000 gallons 7-1/2% iron control HCL acid with 1500 scf/bbl N2. Opened well to flow back. Shut well in.

6-27-29-98 - Opened well and flowed well. Swabbed & flowed. Shut well in.

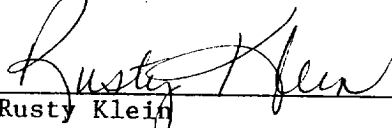
6-30-98 - Opened well and flowed to pit. Swabbed. Shut well in.

7-1-98 - Rigged up treesaver. Frac'd perforations 9276-9342' (via 2-7/8" tubing) with 11508 gallons 40# CMHPG gel, 57 tons CO2, 433000 scf N2 & 38000# 20-40

Optiprop. Shut well in. Nippled down treesaver. Shut well in 2 hours. Opened well to flow back frac.

7-2-98 - Rigged up wireline. TIH with 2.25" blanking plug. Set in 2.25" profile at 9220'. Bled tubing down. Loaded tubing and tested to 500 psi. Released on/off tool. TOOH & laid down L-80 workstring.

7-3-98 - Rigged up Bo Monk pipe testers. TIH with retrieving tool and 2-7/8" J-55 tubing. Hydrotested tubign to 5000 psi above slips. Spaced out tubing. Nippled down BOP. Nippled up tree. Washed 5' of fill off top of on/off tool. Latched on. Flanged up wellhead. Swabbed tubing down. Rigged up slickline unit. TIH and equalize blanking plug. TOOH. TIH and pull blanking plug. Flow to pit for cleanup. Shut well in. Released well to production department.

  
\_\_\_\_\_  
Rusty Klein  
Operations Technician  
July 6, 1998