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EXICO OIL CONSERVATION COMMIS WELL LOCATION AND ACREAGE DEDICATION PLAT

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Form C-102 Supersedes C-128 Effective 1-1-65

······		All distances must	be from the oute	r boundaries of	the Section.		
Operator			Lease				Well No.
YATES 1	PETROLEUM CO	RPORATION		John AGU			2
Unit Letter S	Section	Township	Range		County		
A	14	20 Sout	h	24 East	Ec	ldy Coun	ty, N.M.
Actual Footage Locat	ion of Well:					*_	
660	feet from the	North line of	md 66	50 fee	et from the Ea	ast	line
Ground Level Elev.	Producing For	nation	Pool			▶ Dec	licated Acreage;
3609.	Cisco	Canyon	Assoc. S	outh Daver	Drew Upper	lenn	320 Acr
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2. If more that interest and	n one lease is royalty).	dedicated to the v	vell, outline (each and ide	entify the owner	rship there	of (both as to worki owners been conso
dated by cor	nmunitization, u	nitization, force-po swer is "yes," typ	oling.etc?				owners been conso
If answer is	"no," list the o	wners and tract d	escriptions w	hich have ad	ctually been co	nsolidated	. (Use reverse side
this form if a	necessary.)	· · · · · · · · · · · · · · · · · · ·	•				
No allowable forced-poolir sion.	e will be assigne ng, or otherwise)	d to the well until or until a non-stan	all interests dard unit, elin	have been o minating suc	consolidated (E h interests, ha	oy commun s been app	itization, unitizatio proved by the Commi
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THE FOLLOWING CONSTITUTE MINIMUM BLOWOUT PREVENTER REQUIREMENTS

- All preventers to be hydraulically operated with secondary manual contro 1. installed prior to drilling out from under casing.
- Choke outlet to be a minimum of Z" diameter. 2.
- Kill line to be of all steel construction of 2" minimum diameter. 3.
- All connections from operating manifolds to preventers to be all steel. 4. hole or tube a minimum of one inch in diameter.
- The available closing pressure shall be at least 15% in excess of that 5. required with sufficient volume to operate the B.O.P.'s.
- All connections to and from preventer to have a pressure rating equivale 6. to that of the B.O.P.'s. 7.

EXHIBIT

- Inside blowout preventer to be available on rig floor.
- 8. Operating controls located a safe distance from the rig floor 9.
- Hole must be kept filled on trips below intermediate casing.