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## State of New Mexico Ene. , Minerals and Natural Resources Department

Form C-103 Revised 1-1-8	c/5/+
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DISTRICT I P.O. Box 1980, Hobbs, NM 88240 OIL CONSERVATION DIVISION WELL API NO. P.O. Box 2088 30-015-26468 Santa Fe, New Mexico 87504 TOSEIVED DISTRICT II P.O. Drawer DD, Artesia, NM 88210 5. Indicate Type of Lease STATE FEE X DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410 6. State Oil & Gas Lease No. DEC 18'90 SUNDRY NOTICES AND REPORTS ON WELLS ( DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG PAOK TO A 7. Lease Name or Unit Agreement Name DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" ARTESIA, OFFICE (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: John AGU WELL XX OTHER 2. Name of Operator 8. Well No. YATES PETROLEUM CORPORATION (505) 748-1471 3. Address of Operator 9. Pool name or Wildcat 105 South 4th St., Artesia, New Mexico South Dagger Draw Upper Penn 4. Well Location . 660 North 660 East Unit Letter Feet From The Line and Feet From The Line 14 20S 24E Eddy Section Township thip 20S Range 24E 10. Elevation (Show whether DF, RKB, RT, GR, etc.) **NMPM** County 3609' GR Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data 11. NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK **ALTERING CASING** TEMPORARILY ABANDON **CHANGE PLANS** COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT **PULL OR ALTER CASING** CASING TEST AND CEMENT JOB OTHER: Production Casing, Perforate, Treat 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. TD 8221'. Reached TD 11-22-90. Ran 199 joints 7" 23 & 26# N-80; J-55 casing set 8221' as follows 18 jts 26# N-80, 66 jts 26# J-55, 92 jts 23# J-55, 20 jts 23# N-80 and 3 jts 26# J-55. Float shoe set 8221', float collar set 8177'. DV tool set 5307'. Cmt'd 1st stage w/500g. Superflush 101, 1000 sx C1 H w/.2% CFR-3, .4% Halad 22A, 5#/sx Gilsonite, 5#/sx salt (yield 1.12, wt.15.4). PD 4:30 PM 11-23-90. Open DV tool w/800# and circulate thru DV tool 1 hour. Circulated 175 sx. Cmt'd 2nd stage w/1000 sx Lite w/5#/sx Gilsonite, 5#/sx salt, 1/4#/sx Floseal (yield 1.84, wt. 12.7). Tailed in w/100 sx Class H Neat (yield 1.18, wt. \(\frac{1}{2}\)5.6). PD 7:15 PM 11-23-90. Closed DV tool w/3250#, held okay. Circulate 200 sx cement. Bumped plug to 2350# for 3 mins, float and casing held okay. WOCU 6 days. Drilled out DV tool. Perforated 7842-52' w/12 .50" holes. Swabbed well-lost swab in hole. Set cement retainer at 7830' and cemented w/100 sx Class H w/.6% fluid loss, 75 sx Class H w/3#/Salt, 70 sx in formation. Squeeze to 4000 psi. Perforated 7638-7782' w/38 .50" holes as follows: 7638, 40, 42, 44, 7684, 86, 88, 90, 92, 7735, 37, 39, 7769, 72, 74, 76, 78, 80 and 7782' (2 SPF). Treated perforations 7638-7782' in 3 stages w/1600g. 20% NEFE acid. Acidized all perforations w/20000g. 20% NEFE acid + 700# block. I hereby certify that the information above ig true and complete to the best of my knowledge and belief. TIME Production Supervisor roll W SIGNATUR TYPE OR PRINT NAME Juanita Goodlett TELEPHONE NO. 505/748-1471 (This space for State Use) ORIGINAL SIGNED BY MIKE WILLIAMS JAN 2 8 1991 SUPERVISOR, DISTRICT IT - TITLE -

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY-