

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

DEC 18 '90

WELL API NO. 30-015-26468
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name John AGU
8. Well No. 2
9. Pool name or Wildcat South Dagger Draw Upper Penn

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐	ARTESIA OFFICE
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐	

2. Name of Operator
YATES PETROLEUM CORPORATION

3. Address of Operator
105 South 4th St., Artesia, NM 88210

4. Well Location
Unit Letter A : 660 Feet From The North Line and 660 Feet From The East Line
Section 14 Township 20S Range 24E NMPM Eddy County

10. Date Spudded 10-26-90	11. Date T.D. Reached 11-22-90	12. Date Compl. (Ready to Prod) 12-13-90	13. Elevations (DF& RKB, RT, GR, etc.) 3609' GR	14. Elev. Casinghead
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15. Total Depth 8221'	16. Plug Back T.D. 7830'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools 0-TD	Cable Tools
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19. Producing Interval(s), of this completion - Top, Bottom, Name 7638-7782' Canyon	20. Was Directional Survey Made No
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21. Type Electric and Other Logs Run CNL/LDT; DLL	22. Was Well Cored No
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23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"		40'	26"	Redi-Mix	
9-5/8"	36#	1222'	14-3/4"	1100 sx	
7"	23 & 26#	8221'	8-3/4"	2100 sx	

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2-7/8"	7567'
						7581'

26. Perforation record (interval, size, and number) 7638-7782' w/38 - .50" Holes	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	7638-7782'	w/21600g. 20% NEFE acid.

28. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing	
Date of Test 12-13-90	Hours Tested 24	Choke Size 32/64"	Prod'n For Test Period	Oil - Bbl. 214	Gas - MCF 1997	Water - Bbl. 740	Gas - Oil Ratio 9330
Flow Tubing Press. 570	Casing Pressure Pkr	Calculated 24-Hour Rate	Oil - Bbl. 214	Gas - MCF 1997	Water - Bbl. 740	Oil Gravity - API - (Corr.) 41°	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold - connected to Yates Gas Gathering 12-7-90	Test Witnessed By Norbert McCaw
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30. List Attachments
DST, Deviation Survey, Logs

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Juanita Goodlett Printed Name Juanita Goodlett Title Production Supvr Date 12-14-90