

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-116
Revised 1/1/89

OIL CONSERVATION DIVISION

RECEIVED

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

MAR 1 1 1991

1000 Rio Brazos Rd., Aztec, NM 87410

**O. C. D.
ARTESIA, OFFICE**

GAS - OIL RATIO TEST

Operator YATES PETROLEUM CORPORATION		Pool South Dagger Draw Upper Penn. Assoc.		County Eddy											
Address 105 South 4th St., Artesia, NM 88210		TYPE OF TEST - (X)		Completion ☒ Scheduled ☐ Special ☐											
LEASE NAME	WELL NO.	LOCATION			DATE OF TEST	CHOKE SIZE	TBG. PRESS.	DAILY ALLOW. ABLE	LENGTH OF TEST HOURS	PROD. DURING TEST			GAS - OIL RATIO CU.FT/BBL.		
		U	S	T						R	WATER BBL.S.	GRAV. OIL		OIL BBL.S.	GAS M.C.F.
John AGU	2	A	14	20	24	1-15-91	2"	100	M214	24	140	42	200	1713	8565
	3	G	14	20	24	2-20-91	2"	100	M163	24	60	42	48	740	15416

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Juanita Goodlett
Signature

Juanita Goodlett - Production Supervisor
Printed name and title

3-6-91
Date

(505) 748-1471
Telephone No.

Instructions:

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

(See Rule 301, Rule 1116 & appropriate pool rules.)