

YATES PETROLEUM CORPORATION
Brunson AQK State #2
Drilling Prognosis
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Yates Petroleum Corporation proposes to rig up a pulling unit and drill out the surface plug. Plug #2 will be tagged, and the intermediate casing well be tested to 1000 psi. 5 1/2", 17#, J-55 casing will then be spliced on to the existing 5 1/2", 17# casing using a lead casing patch. The remaining plug will be drilled out with a 4 3/4" bit and the well will be cleaned out to the old TD of 10,664'. A drilling rig will then move on and deepen the well using a 4 3/4" bit from 10,664'-11,600'. The new hole will be logged and a 3 1/2" flush joint liner will then be set from 10,400-11600' and cemented in place.

MUD PROGRAM: 0-10664' Cut Brine/Salt Gel, Weight: 8.6-9.2, Vis: 34-40
WL: NC; 10664'-11600' Salt Gel/Starch, Weight: 9.6-10,
Vis: 34-40, WL: <10

BOPE PROGRAM: 5000 # BOPE will be nipped up on 8 5/8 in casing.