

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.  
30-015-26468

5. Indicate Type of Lease  
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
OIL WELL ☐ GAS WELL ☒ OTHER

2. Name of Operator  
YATES PETROLEUM CORPORATION

3. Address of Operator  
105 South 4th St., Artesia, NM 88210

4. Well Location  
Unit Letter A : 660 Feet From The North Line and 660 Feet From The East Line  
Section 14 Township 20S Range 24E NMPM Eddy County  
10. Elevation (Show whether DF, RKB, RT, GR, etc.)  
3609' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <u>Squeeze existing Canyon perforations</u> <input checked="" type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1-21-2000 - Moved in and rigged up pulling unit. Bled well down. Released tubing anchor. Nippled up BOP. TOOH and laid down production string. Shut well in.

1-22-24-2000 - TIH with 6-1/8" bit and 2-7/8" tubing and tagged PBTD at 7838'. TOOH. TIH with 7" packer to 7600' and set packer. Loaded annulus and tested to 1000 psi for 5 minutes, OK. Released packer. TOOH. Shut well in.

1-25-2000 - Rigged up wireline. TIH with cement retainer and set retainer at 7600'. TOOH and rigged down wireline. TIH with stinger on tubing and sting into retainer. Spaced out. Loaded annulus and pressured to 500 psi. Pumped 100 sacks "H" with 5/10% fluid loss (yield 1.18, weight 15.6) and 300 sacks "H" Neat (yield 1.18, weight 15.6). Staged 3 times and could not catch cement. Overdisplaced 10 bbls. Mixed and pumped 100 sacks Thixotropic (yield 1.50, weight 14.6) and 250 sacks "H" Neat (yield 1.18, weight 15.6). Staged in 2 20 minute periods. Overdisplaced 10 bbls. Shut well in.

1-26-2000 - Pressured annulus to 500 psi. Mixed and pumped 100 sacks "H" Neat (yield 1.05, weight 16.2) and 100 sacks Thixotropic (yield 1.50, weight 14.6). Squeezed

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

CONTINUED ON NEXT PAGE:

SIGNATURE Rusty Klein TITLE Operations Technician DATE June 30, 2000

TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-1471

(This space for State Use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

Jim W. Green

District Supervisor

JUL 20 2000

YATES PETROLEUM CORPORATION

John AGU #2

Section 14-T20S-R24E

Eddy County, New Mexico

SUNDRY NOTICE CONTINUED:

perforations 7638-7782' (Canyon) to 3000 psi with 90 sacks Neat cement in formation. NOTE: Total cement pumped - 950 sacks. Sting out of retainer. Reversed 100 sacks to pit. TOOH. Shut well in.


1-27-2000 - TIH with drill collars and bit. Drilled retainer and cement and fell out of cement at 7795'. Started losing fluid at 7765'. Pressure tested to 500 psi and bled off in 2 minutes. TOOH. Shut well in.

1-28-2000 - TIH with 2-7/8" tubing open ended to 7814'. Loaded hole with 127 bbls. Pressured to 1000 psi. No injection rate. Pressure bled off to 0 psi in 6 minutes. Mixed and pumped 50 sacks "H" Neat cement (yield 1.18, weight 15.6). Pulled tubing to 7180' and reversed out. Pressured to 2000 psi. Displaced 1-1/2 bbls. Pressure held for 20 minutes. Released pressure. TOOH. Shut well in.

1-29-2000 - TIH with bit and drill collars and drilled out cement to 7815'. Tested to 500 psi. Bled off 450# in 5 minutes. Started drilling on cement retainer at 7830' and drilled out cement to 7890'. TIH and started drilling at 8182'. After drilling 2', got bearings up in returns. TOOH - bit worn out. NOTE: Bearings are from previous work done on well. Shut well in.

1-30-2000 - TIH with bit, drill collars and tagged up at 8182'. Drilled 2 hours. Had reda bands in returns with pieces of brass. Drilled smooth. Drilled for 1 more hour and did not make any hole. TOOH. TIH with magnet on sandline. Recovered a cone off a bit ran on previous work done. 2nd run was clean. TIH with bit and drill collars and drilled float collar, shoe joint and shoe at 8220'. Drilled rathole to 8235'. Circulate clean. Laid down 5 joints. Shut well in.

1-31-2000 - TOOH and laid down work string, drill collars. All three cones were gone off bit. RIH with magnet on sandline. Made 2 runs and recovered 1 cone on each run. NOTE: 1 cone missing - possibly broken up and circulated out. Nippled down BOP and nipped up flange. Shut well in. Rigged down pulling unit. Released well to drilling department.

  
Rusty Klein

Operations Technician

June 30, 2000

