District Office District Office District Office District II P.O. Box 1980, Hobbs, NM 88240 DISTRICT II P.O. Drawer DD, Artesia, NM 88210 DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 SUNDRY NOTICE (DO NOT USE THIS FORM FOR PROPO DIFFERENT RESERVC (FORM C-10 I. Type of Well: OIL WELL VELL VELL VELL VELL VELL VELL VEL	Santa Fe, New M ES AND REPORTS C DSALS TO DRILL OR TO DR. USE "APPLICATION 1) FOR SUCH PROPOSAL OTHER 'ION Sia, NM 88210 _ Feet From TheNort Township 20S 10. Elevation (Shore Depropriate Box to In	ATION Box 2088 Mexico 875 DN WELLS DEEPEN OF FOR PERMIT LS:) 0CD CC CC CC CC N Wether DF, 3609 ' ndicate Nat	DIVISION 504-2088 29 30 37 DUN 2000 PLUG BACK TO A FCEIVED - ARTESIA - ARTESIA - UN - UN - UN - ARTESIA - ARTESIA - CEIVED - ARTESIA - CEIVED - CEIVED - ARTESIA - CEIVED - CEI	5. Indicate Type of 6. State Oil & Gas 7. Lease Name or U John 8. Well No. 9. Pool name or W Undesi Feet From NMPM H Report, or Other SEQUENT RI G OPNS.	STATE	Line County
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work) SEE RULE 1103.		_ [_] c	THER: Squeeze	e existing Ca	inyon perforat	
1-21-2000 - Moved in an						nghor
	d rigged up pul	ling uni	t. Bled well	L down. Kele	eased cubing a	anchor.
Nippled up BOP. TOOH a $1-22-24-2000$ - TIH with	ind laid down pr		tubing and t	acced PBTD at	t 7838'. TOOP	н.
T1H with 7" packer to 7	600' and set na	i 2-770 Acker. I	Loaded annulu	s and tested	to 1000 psi.	for 5
minutes OV Released	nacker, TOOH.	Shut we	ell in.			
1.25 - 2000 - Rigged up W	vireline. TIH w	ith ceme	ent retainer a	and set retai	iner at 7600'	•
moon 1 where down rat	roling TTH wi	th stind	ver on tubing	and sting in	nto recarner.	
Spaced out. Loaded and fluid loss (yield 1.18,	ulus and pressu	ired to 2	DOU psi. rum Backs "H" Nea	t (vield 1.18	8. weight 15.0	6).
and a set of the set of a set	ld not catch cem	nent. Ox	verdisplaced	IU DDIS. MIX	xeu anu pumpe	a 100
anaka Thivotropic (viel	ld 1.50, weight	14.6) at	nd 250 sacks	"H" Neat (yi	era r.ro, wer	ght
15.6) Starad in 2.2() minute periods	s. Overo	11splaced IV	DDIS. SHUL	WETT TH'	
1-26-2000 = Presented a	annulus to 500 r	osi. Miz	xed and pumpe	d LUU sacks	h Neat (yie	10
1.05, weight 16.2) and	100 sacks Thixe	otropic	(yieid 1.50,	WEIGHL 14.0)	VT DACE.	
I hereby certify this the information above is pue a	and complete to the best of my kn	nowledge and beli	if. CON Operations	NTINUED ON NE Technician	AT PAGE:	0,2000
TYPE OR PRINT NAME RUSTY Klein					TELEPHONE NO. 50)5/748-1
(This space for State Use)	in W. La	Slat	Distric	+ Superioro	or JUL 20	2000

YATES PETROLEUM CORPORATION John AGU #2 Section 14-T20S-R24E Eddy County, New Mexico

SUNDRY NOTICE CONTINUED:

perforations 7638-7782' (Canyon) to 3000 psi with 90 sacks Neat cement in formation. NOTE: Total cement pumped - 950 sacks. Sting out of retainer. Reversed 100 sacks to pit. TOOH. Shut well in.

1-27-2000 - TIH with drill collars and bit. Drilled retainer and cement and fell out of cement at 7795'. Started losing fluid at 7765'. Pressure tested to 500 psi and bled off in 2 minutes. TOOH. Shut well in.

1-28-2000 - TIH with 2-7/8" tubing open ended to 7814'. Loaded hole with 127 bbls. Pressured to 1000 psi. No injection rate. Pressure bled off to 0 psi in 6 minutes. Mixed and pumped 50 sacks "H" Neat cement (yield 1.18, weight 15.6). Pulled tubing to 7180' and reversed out. Pressured to 2000 psi. Displaced 1-1/2 bbls. Pressure held for 20 minutes. Released pressure. TOOH. Shut well in.

1-29-2000 - TIH with bit and drill collars and drilled out cement to 7815'. Tested to 500 psi. Bled off 450# in 5 minutes. Started drilling on cement retainer at 7830' and drilled out cement to 7890'. TIH and started drilling at 8182'. After drilling 2', got bearings up in returns. TOOH - bit worn out. NOTE: Bearings are from previous work done on well. Shut well in.

1-30-2000 - TIH with bit, drill collars and tagged up at 8182'. Drilled 2 hours. Had reda bands in returns with pieces of brass. Drilled smooth. Drilled for 1 more hour and did not make any hole. TOOH. TIH with magnet on sandline. Recovered a cone off a bit ran on previous work done. 2nd run was clean. TIH with bit and drill collars and drilled float collar, shoe joint and shoe at 8220'. Drilled rathole to 8235'. Circulate clean. Laid down 5 joints. Shut well in.

1-31-2000 - TOOH and laid down work string, drill collars. All three cones were gone off bit. RIH with magnet on sandline. Made 2 runs and recovered 1 cone on each run. NOTE: 1 cone missing - possibly broken up and circulated out. Nippled down BOP and nippled up flange. Shut well in. Rigged down pulling unit. Released well to drilling department.

Rust Klei

Operations Technician June 30, 2000

