Submit 3 Cortes to Appropriate	State of New Mex Energy, Munerals and Natural Res		Form C-103 Revised 1-1-89		
District Office <u>DISTRICT 1</u> P.O. Box 1980, Hobbs, NM 88240	OIL CONSERVATION DIVISION P.O. Box 2088		WELL API NO. 30-015-26468		
DISTRICT II P.O. Drawer DD, Artesia, NM 88210	Santa Fe, New Mexico	87504-2088	5 Indicate Type of Lease		
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410	: Ø	1000 A	6. State Oil & Gas Lease No.		
(DO NOT USE THIS FORM FOR PR DIFFERENT RESE	ICES AND REPORTS ON WEL OPOSALS TO DRILL OR TO DEEPEN RVOIR. USE "APPLICATION FOR PER C-101) FOR SUCH PROPOSALS.) DOD	MIT OF	7. Lease Name or Unit Agreement Name		
1. Type of Well: OIL OAS WELL WELL X		- ARIESIA G	John AGU		
well well X 2. Name of Operator X) OTHER	124	8. Well No.		
YATES PETROLEUM CORPOR	RATION	191511184	2 9. Pool name or Wildcat		
3. Address of Operator 105 South 4th St., Artesia, NM 88210			Undesignated Morrow		
4. Weil Location	· · · · · · · · · · · · · · · · · · ·				
Unit Letter <u>A</u> : <u>660</u> Feet From The <u>North</u> Line and <u>660</u> Feet From The <u>East</u> Line					
Section 14	Township 20S Ran		NMPM Eddy County		
	10. Elevation (Show whether 1	0° , KKB, KI, GK, EC.) 19° GR			
11. Check	Appropriate Box to Indicate N		eport, or Other Data		
NOTICE OF IN			SEQUENT REPORT OF:		
		REMEDIAL WORK			
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT					
PULL OR ALTER CASING					
			eeper with rotary tools KX		
OTHER: OT					
 Describe Proposed or Completed Ope work) SEE RULE 1103. 	rations (Clearly state all pertinent details, an	d give periment dates, inclu	dung estimatea date of starting any proposea		
3-29-2000 - Moving i 3-30-2000 - TD 8191' and drill collars an 3-31-2000 - Drilling Drilled to 8232'. C	ting on rotary tools. n and rigging up rotary . Conditioning mud. No d tagged up at 8191'. No 8320'. Circulated and	ippled up and t Displaced hole conditioned mu e. Drilled to	ested BOP. RIH with drillpipe and conditioning mud. d. Reamed from 8195-8225'. 8320'. NOTE: Drilling new		
follows: 6 joints o N-80 sandblasted (12	f 4-1/2" 11.6# S-95 sand (07.42'); 1 joint of 4-1	dblasted (252.1 /2" 11.6# M/P 1	s of 4-1/2" 11.6# casing as 9'); 29 joints of 4-1/2" 11.6# 10 sandblasted (21.58') and 1 9682.44') of casing set at		
I hereby certify that the information above is I	true and complete to the best of my knowledge and	belief. CONT	INUED ON NEXT PAGE:		
SKONATURE	Tylen m	Operations 7	Technician June 30, 2000		
TYPE OR PRINT NAME RUSTY KIE	in		TELEPHONE NO. 505/748-147		
(This space for State Use)	W. Sum BON	District	supervisor Al 20 2000		
APPROVED BY	π	LE EI	DATE		

CONDITIONS OF	APPROVAL,	F ANY:

YATES PETROLEUM CORPORATION John AGU #2 Section 14-T2OS-R24E Eddy County, New Mexico

SUNDRY NOTICE CONTINUED:

9650'. Float shoe set at 9650'. Float collar set at 9603'. Bottom marker set at 8187-8166'. Cemented with 150 sacks Class "C" (61-15-11), .7% FL52, .7% FL25 (yield 1.44, weight 13.6). PD 8:00 PM 4-11-2000. Bumped plug to 1520 psi for 5 minutes, OK. WOC. Nippled down BOP. Set slips. Released rig at 2:00 AM 4-12-2000.

Waiting on completion unit.

Rus

Operations Technician June 30, 2000

