

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.  
30-015-26468

5. Indicate Type of Lease  
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name  
John AGU

8. Well No.  
2

9. Pool name or Wildcat  
Undesignated Morrow

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
OIL WELL ☐ GAS WELL ☒ OTHER

2. Name of Operator  
YATES PETROLEUM CORPORATION

3. Address of Operator  
105 South 4th St., Artesia, NM 88210

4. Well Location  
Unit Letter A : 660 Feet From The North Line and 660 Feet From The East Line  
Section 14 Township 20S Range 24E NMPM Eddy County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)  
3609' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <u>Perforate, acidize &amp; frac</u> <input checked="" type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5-10-2000 - Cleaned location, moved in and rigged up pulling unit.

5-11-2000 - Rigged up wireline. TIH with logging tools and ran CBL log. TOOH with logging tools and rigged down wireline. TIH with bit, scraper and tubing to 9447'. Pickled tubing and casing with 750 gallons of iron control HCL acid. Displaced hole with treated water. TOOH with tubing, scraper and bit.

5-12-2000 - Rigged up wireline. TIH with 3-3/8" casing guns and perforated 9100-9245' w/90 .42" holes as follows: 9100-9102, 9207-9210', 9226-9229', 9242-9245' (6 SPF - Morrow). TOOH with casing guns and rigged down wireline. TIH with packer and tubing. Set packer at 9149'. Nipped down BOP and nipped up tree. Swabbed perforations 9207-9245'. Shut well in.

5-13-15-2000 - Swabbed. Shut well in.

5-16-2000 - Bled tubing down. Pumped 30 bbls treated water down tubing. Released packer. TOOH. TIH with RBP, packer and tubing. Straddled perforations 9100-9102'. Acidized with 1000 gallons 7-1/2% Morrow type acid. Released packer. Swabbed. Shut in.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

CONTINUED ON NEXT PAGE:

SIGNATURE Rusty Klein TITLE Operations Technician DATE June 30, 2000

TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-1471

(This space for State Use)

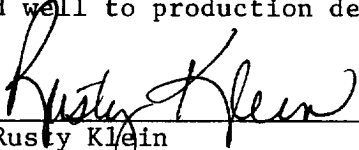
APPROVED BY Jim W. Brown DISTRICT SUPERVISOR DATE JUL 20 2000

CONDITIONS OF APPROVAL, IF ANY:

YATES PETROLEUM CORPORATION  
John AGU #2  
Section 14-T20S-R24E  
Eddy County, New Mexico

SUNDRY NOTICE CONTINUED:

5-17-2000 - Bled casing and tubing down. Started flowing. Set packer. Nippled down BOP. Nippled up 5K frac valve and hydraulic BOP. Shut well in.  
5-18-2000 - Bled tubing down. Pumped 75 bbls treated water down casing. Shut down due to high wind.  
5-19-2000 - Bled tubing down. Pumped 40 bbls treated water down tubing. Released packer. TOOH & laid down tubing. Rigged down pulling unit. SI - waiting on frac date.  
5-20-26-2000 - Shut in.  
5-27-31-2000 - Prep to frac on 6-2-2000.  
6-1-2-2000 - Prep to frac.  
6-3-2000 - Frac'd perforations 9100-9245' (Morrow) with 59340 gallons 70Q foam, 50000# 20-40 ac-frac vlack sand & 10400# 20-40 econoflex sand. Shut well in 2 hours. Opened well up and began flowing back frac.  
6-4-5-2000 - Flowing back frac. Shut well in.  
6-6-2000 - Flowing back. Shut well in.  
6-7-12-2000 - Shut in.  
6-13-2000 - Moved in and rigged up pulling unit. Bled tubing down. Pumped 100 bbls miracle water. Nippled down frac valve. Nippled up BOP. TIH with bit and tubing and tagged up at 9538'. Circulated clean. TOOH. TIH with packer and tubing. Set packer at 9019' and tested. Nippled down BOP and nipped up tree.  
6-14-2000 - Swabbed. Shut well in. Released well to production department.

  
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Rusty Klein  
Operations Technician  
June 30, 2000

