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Bum
Bgm

State of New Mexico
DISTRICT I Energy, Minerals and Natural Resources Department
P.O. Box 1980, Hobbs NM 88240

DISTRICT II
P.O. Drawer DD, Artesia NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Lease Name or Unit Agreement Name John AGU
2. Name of Operator Yates Petroleum Corporation	8. Well No. #2
3. Address of Operator 105 South 4th St., Artesia, NM 88210	9. Pool Name or Wildcat Cemetery Morrow

4. Well Location Unit Letter <u>A</u> : <u>660</u> Feet From The <u>North</u> Line an <u>660</u> Feet From T <u>East</u> Line Section <u>14</u> Township <u>20S</u> Range <u>24E</u> NMPM <u>Eddy</u> County

10. Date Spudded	11. Date T.D. Reached	12. Date Complete (Ready to Prod) 6/14/00	13. Elevati (DF & RKB, RT, GR, etc) 3609' GR	14. Elev. Casinghead
15. Total Depth New TD 9650'	16. Plug Back T.D. 9583'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled 8191'-9650'	19. Producing Interval (s), of this completion - Top, Bottom, Name 9100-9245' Morrow
21. Type Electric and Other Logs Run CBL Log			22. Was Well Cored No	

23 CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36#	1222'	14 3/4"	In place	1100
7"	26# & 23#	8221'	8 3/4"	In place	5100
4 1/2"	11.6#	9650'	6 1/8"	150 sxs	

24 LINER RECORD				25 TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2 7/8	9447'
						9019'

26 PERFORATION RECORD (INTERVAL, SIZE, AND NUMBER) 9100-02', 9207-10', 9226-29, 9242-45' = (6 SPF) with 90-42" holes	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 9100-9245' frac w/ 59,340 gals WF 240, 70Q foam + 50,000# 20/40 AC frac. Black +10,000# 20/40 E comoflex 9100-02' acidize with 1000 gals of 7-1/2% MSA 7638-7782' squeezed 3000 psi with 90 sxs Neat cement
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28 PRODUCTION							
Date First Production 6/16/00	Production Method (Flowing, gas lift, pumping - Size and type pump) pumping				Well Sta (Prod. Or Shut-in) Producing		
Date of Test 6/17/00	Hours Tested 24	Choke Size 8/64"	Prod'n for Test Period	Oil - Bbl 0	Gas-MCF 49	Water - Bbl 7	Gas - Oil Ratio
Flow Tubing Press. 1200#	Casing Pressure	Calculated 2 Hour Rate	Oil - Bbl	Gas-MCF	Water - Bbl	Oil Gravity - API	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	Tested Witnessed By Manuel Miranda
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30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature <u>Erma Vazquez</u>	Printed Name <u>Erma Vazquez</u>	Title <u>Drilling Technician</u>
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38. GEOLOGIC MARKERS