State of New Needoo Energy, Mileralis and Natural Resources Department 29 3b MK, RDJ M 8240 OLL CONSERVATION DIVISION P.O. Box 2008 NELL PRIC. 90 0word Draws We BEYS Statta FE, New Maxice 57024-2088 Statta FE, New Maxice 57024-2088 Statta FE, New Maxice 57024-2088 (00 NOT USE THERE WITH DEFINION LUES TO DEFENSION OF LUE MCK TO A (CON OT USE THERE WITH DEFINION LUES TO DEFENSION OF LUE MCK TO A (PORM C-101) FOR SUCH PROPOSALS.) Statta FE, New Maxice 57024-2088 (00 NOT USE THERE WITH DEFINION LUES TO DEFENSION OF LUE MCK TO A (PORM C-101) FOR SUCH PROPOSALS.) Statta FE, New Control FOR SUCH PROPOSALS.) (01 Construction of the Control FOR SUCH PROPOSALS.) Statta FE, New Control FOR SUCH PROPOSALS.) (02 Watta Control FOR SUCH PROPOSALS.) Statta FE, New To Control FOR SUCH PROPOSALS.) (02 Watta Control FOR SUCH PROPOSALS.) Statta FE, New To Control FOR SUCH PROPOSALS.) (03 South 4th Artesia VM BESID Notice To Control FOR SUCH PROPOSALS.) (04 Watta Control FOR SUCH PROPOSALS.) Statta FE, New To Control FOR SUCH PROPOSALS.) (14 Control FOR SUCH PROPOSALS.) Statta FE, New To Control FOR SUCH PROPOSALS.) (14 Control FOR SUCH PROPOSALS.) Statta FE, New To Control FOR SUCH PROPOSALS.) (14 Control FOR SUCH PROPOSALS.) Statta FE, New Control FOR SUCH PROPOSALS.) (14 Control FOR SUCH PROPOSALS.) Statta FE, New Control FOR SUC	Submit 3 copies to Appropriate	Form C-103 Revised 1-1-89	
Pip Bit Rep Min Water OIL CONSERVATION DIVISION 30-015-26469 PO Dev Common Water Santa Fe, New Maxico 37504-2088 30-015-26469 Santa Fe, New Maxico 37504-2088 Santa Fe, New Maxico 37504-2088 Santa Fe, New Maxico 37504-2088 Santa Fe, New Maxico 37504-2088 Santa Fe, New Maxico 37504-2088 Santa Fe, New Maxico 37504-2088 Santa Fe, New Maxico 37504-2088 Santa Fe, New Maxico 37504-2088 Santa Fe, New Maxico 37504-2088 Santa Fe, New Maxico 37504-2088 Santa Fe, New Maxico 37504-2088 Santa Fe, New Maxico 37504-2088 Santa Fe, New Maxico 37504-2088 Santa Fe, New Maxico 37504-2088 Santa Fe, New Maxico 37504-2088 Santa Fe, New Maxico 37504-2088 Santa Fe, New Maxico 37504-2088 Santa Fe, New Maxico 37504-2088 Santa Fe, New Maxico 37504-2088 Santa Fe, New Maxico 37504-2088 Santa Fe, New Maxico 37504-2088 Santa Fe, New Maxico 37504-2088 Jenny Com Jenny Com Santa Fe, New Maxico 37504-2088 New Santa Fe, New Maxico 37504-2088 Santa Fe, New Maxico 37504-2088 Santa Fe, New Maxico 37504-2088 New Santa Fe, New Maxico 37504-2088 Jenny Com Santa Fe, New Maxico 37504-2088 New Santa Fe, New Maxico 37504-2088 Santa Fe, New Maxico 37504-2088 Santa Fe, New Maxico 37504-2088 New Sant		C_{12}	
Description OL CONSERVATION DIVISION 30-013-36463 Description Sama P c. New Maxico 87504-2088 50-013-36463 Description Summary Nomices and REPORTS ON VIELS 500-013-36463 Construction Summary Nomices and REPORTS ON VIELS 500-013-36463 Construction Summary Nomices and REPORTS ON VIELS 500-013-36463 Construction Description Summary Nomices and REPORTS ON VIELS Construction Construction Summary Nomices and REPORTS ON VIELS Construction Construction Summary Nomices and Reports On VIELS Construction Construction Summary Nomices and Reports On VIELS Construction Maximum Summary Nomices and Reports On VIELS Construction Maximum Summary Nomices and Reports On VIELS Construction Maximum Summary Nomices On VIELS Summary Nomices On VIELS Construction Maximum Summary Nomices On VIELS Summary Nomices On VIELS Section 17 Township 138 Range 198 Construction of VIELS Section 17 Township 138 Range <	••••••••••••••••••••••••••••••••••••••		
Down Concern Areas We RET P.O. Box 2088 30:013-26459 Sanda Fe, New Maxico 37504-2088 Fulder Harmer Letter Down FEE NOD Not USE THIS FORM FOR PROPOSALS TO ONLL OR TO DEEPEN OR PLUG BACK TO A UPFERENT RESERVOR. USE -14PUADTON FOR PROPOSALS) Fulder Harmer Letter NOD NOT USE THIS FORM FOR PROPOSALS TO DIFLIC IT TO DEEPEN OR PLUG BACK TO A UPFERENT RESERVOR. USE -14PUADTON FOR PROPOSALS) Fulder Harmer Letter 100 NOT USE THIS FORM FOR PROPOSALS) Oncern Identify Harmer Letter 110 Status of Watch Oncern Identify Harmer Letter 12 Marked Governor Identify Harmer Letter Identify Harmer Letter 105 South Alb., Artesia, VII. 88210 Identify Harmer Letter Identify Harmer Letter 105 South Alb., Artesia, VII. 88210 Identify Harmer Letter Identify Harmer Letter 105 South Alb., Artesia, VII. 88210 Identify Harmer Letter Identify Harmer Letter 100 Letter E 1750 Feet From The Notice James Andreamer Letter Identify Harmer Letter 100 Letter E 1750 Feet From The Notice James Andreamer Letter SUBSEVENT REPORT OF: Freedown More RARG RT. GR. RT. GR. RT. GR. AND ANDRON HERE AND ANDREAMER Andreamer Andreamer James Alber Andreamer James Alber Al		······································	
Top one preserve . Asserve . Market some REPORTS ON WELLS Base Free Res IDD NOT USE THIS FORM FOR PROPOSALS TO DEFLOR IN OR PLUG BACK TO A DEFREMENT RESERVORU, USE "FAVILATION FOR PREMIT: (FORM C-101) FOR SUCH PROPOSALS.) Free Yes	P.O. Drawer DD, Artesia NM 88210 P.O. Box 2088		
SUNCEY WORDS AND REPORTS ON WELLS (c) Not USE THIS FORM PROPOSALS ON DELLOR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOR. USE "APPLICATION FOR PERMET (FORM C-101) FOR SUCH PROPOSALS. 1 Type d'Net OK OK OKEL OKEL OTHER 2 Meme d'Outrier Internet of units of the application 2 Meme d'Outrier Internet of units 2 Meme d'Outrier OTHER 2 Meme d'Outrier Internet of units 3 Meme d'Outrier 105 South 41b. Artesia. VII 66210 9 Meme d'Outrier 105 South 41b. Artesia. VII 66210 10 Elevation (Row whether D-P. RKB, RT, G. etc.) 3542 10. Elevation (Show whether D-P. RKB, RT, G. etc.) 11. Check Appropriate Box to Indicate Nature of Notice. Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT DF: Proton were and were device and regard up 1/7/01 set cement retainer at 7619. Pump 560 sx H with 15 CIC12 80 starting any proposer word) SEE RULE 1103. 91 Describe Proposad or Completed Operations (Clearly state all perferit defals, and give perfinement datas, including estimated at 1-1/2 to 2 92 Starting and proposer word) SEE RULE 1103. 92 Starting and proposed or Completed Operations (Clearly state all perferin defals, and give perfinered datas, includin			
DIFFERENT RESERVOIR USE "APPLICATION FOR PRANT" (FORM C-10) FOR SUCH PROPOSALS.) It "For wind: Gas Get Gas Value: Colspan="2">Other Colspan="2">Lenny Cont It "For wind: West Colspan="2">It "States Petroleum Lorparation It "States Petroleum Lorparation It "States of Counter of Mean Value: States of Counter of Mean Value:	SUNDRY NOTICES AND REPORTS ON WELLS		
Ont Ges Jenny Com 2 Name of Overwork Yates tetroleum Corporation # Wellow 2 Name of Overwork 105 South 4th. Artesia. XH B8210 # Wellow 4 Wellower 105 South 4th. Artesia. XH B8210 # Neel Name of Vector 4 Wellower 105 South 4th. Artesia. XH B8210 # Neel Name of Vector 4 Wellower 105 South 4th. Artesia. XH B8210 # Neel Name of Vector 4 Wellower 105 Elevation South 4th. Artesia. XH B8210 # Neel Name of Vector 5 South 4th. Artesia. YH B8210 # Neel Name of Vector # Vector 100 Elevation (Show Wellow OF, REPORT, GR etc.) 3542 COUNTY 11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SuBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PULO AND ADANDON REMEDIAL WORK # ATERNO CABING Paulo RA LER CABING CHANGE PLANE COMENCE PERLING ONES PULO AND ADANDON 12. Describe Proposed or Completed Operations (Clearly state all perfident detals, and give perfinent datas, including estimated date of stating any proposed word on SEE RULE 103. Attennic Clearly state and Proposed or Completed Operations (Clearly state all perfise and casing cas. Including estimated State of Stating any proposed word on SEE RU	DIFFERENT RESERVOIR. USE " APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	7. Lease Name or Unit Agreement Name	
2. New of Genetic Yates Petrole um torporation # WHN0 3. Addess of Genetic 105 South 4th. Artesia. XVI 68210 # On New of Wildsall 4. Wertication 105 South 4th. Artesia. XVI 68210 # On New of Wildsall 4. Wertication 105 South 4th. Artesia. XVI 68210 # On New of Wildsall 4. Wertication 105 South 4th. Artesia. XVI 68210 # On New of Wildsall 4. Wertication 10. Elevation 100 Feet From Tze Vorth Line and 660' Feet From Tze West Line Section 17 Township 19S Range 192 // NMTME Eday COUNTY 10. Elevation (Snow whether OF, RKB, RT, GR, etc.) US442 Una Not Adamtoon Counters of Count			
Yates Petroleum Corporation #1 Jamia of Genetic 105 South 4th. Artesia. XV. B8210 Wildcat Morrow Ventication 105 South 4th. Artesia. XV. B8210 Wildcat Morrow Unit Letter 2 1750 Feet From The Vorth Wildcat Morrow Unit Letter 2 1750 Feet From The Vorth Une and 660 Feet From The West Line Section 17 Township 195 Range 198 // C. NMPM Eddy COUNTY 10. Elevation (Show whether DF, RKB, R7, GR etc.) 3542 COUNTY Attesmic Casing 11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data Attesmic Casing Attesmic Casing NOTICE OF INTENTION TO: FEMEDMARY BANDON Guard Stating any proposed works SEE RUE 103 Attesmic Casing Onter Onter Onter Onter Tas and Casing and reged up. 1/7/01 set cement relations and give partiment dates, including estimated date date fasting any proposed works SEE RUE 1103 1/4 Cl 12 Displace at 1 - 1/2 to 2 Diss in tubing Perfs pulled in cement at 2 - 2 1/2 bbls/min. Pump 400 sx H meat H1/2 to 2 2/5 x D - 42 //5 K M - 42 //2 // 1 S with 61 Los as find partes	WELL OTHER	Jenny Com	
105 South 4th. Artesia. YM 68210 Wildcait Morrow 4 Wer Location 1730 Feet From The Yorth Line and 6607 Feet From The West Line Section 17 Township 195 Range 13 ² / ₂ (2) MMPM Eddy COUNTY Int. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: NOTICE OF INTENTION TO: PLUG AND ANDON CHANGE PLANS COMMENCE DRILLING OPNS PLUG AND ABANCON PRUL OR ALTER CASING CHANGE PLANS COMMENCE DRILLING OPNS PLUG AND ABANCONMENT CASING TEST AND CEMENT JOB COMENCE DRILLING OPNS PLUG AND ABANCONMENT 12. DESCRIP Proposed or Completed Operations (Clearly state all pertient details, and give pertinenet dates, including estimated date of stating any proposed work SEE ENLET 103 14/4 01 - Moved in and rigged up. 1/7/01 set cement retainer at 7619°. Pump 500 sx H with 13 CIC12 80 set/bbl X2 WT=15.6 yld 1.18. Tailed with 200 sx H with 12 CIC12. Displace at 1-1/2 to 2 80 set/bbl X2 WT=15.6 yld 1.18. Tailed with 200 sx H with 6.1/8° bit and drill collars. PLOE ART 11/12 to 2 bbls/min, well on vac, pulling in cement at 2 bbls/min. Fump 400 sx H neat. PLOE ART WT = 15.6 yld 1.18. 1.1/9/01 - POI with stinger. TIH with 6 - 1/8° bit and dri		#1	
A WHI Letter Peet From The North Line and 660 Feet From The Vics1 Line Section 17 Township 19S Range 193 2 C NMPM Eddy COUNTY 10 Elevation (Show whether DF, RKB, RT, GR, etc.) 3542 COUNTY 11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: reserved mexerola.u work PLUG AND ABANDON CHANGE PLUNS COMMENCE ORLING OFNS PLUG AND ABANDON ortera OTHER FULL OR ALTER CASING COMMENCE ORLING OFNS PLUG AND ABANDONMENT ortera OTHER OTHER OTHER PLU OR AN ABANDON COMMENCE ORLING OFNS PLUG AND ABANDONMENT 12. Describe Proposed or Completed Operations Clearly state all perferind details, and give pertinenet dates, including estimated Code of stating any proposed work) SEE RULE 1103. COLO12 Displace at 1-1/2 to 2 Disblo in tubing. Plun 400 sx H neat Displaced at 1-1/2 to 2 Disblo in tubing. Plun 400 sx H neat Plun 400 sacks Plun 400 sacks Plun 400 sacks Pl			
Section 17 Township 19S Range 198 2	4. Well Location		
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3342 11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: PULG AND ABANDON PERPORN REMOUNL WORK PULG AND ABANDON CHANGE PLANS CHANGE PLANS OTHER CHANGE PLANS 12. Describe Proposed or Completed Operations (Clearly state all pertient details, and give pertinenet dates, including estimated date date of starting any proposed work) SEE RULE 1103. THER 14/01 - Moved in and rigged up. 1/7/01 set cement retainer at 7619. Pump 500 sx H with 15 CIC12 80 scf/bbl V2 WT=15.6, yld 1.18. Tailed with 200 sx H with 12 CIC12. Displace at 1-1/2 to 2 bbls in tubing Perfs pulled in cement at 2-2 1/2 bbls/min. Pump 400 sx H neat WT= 15.6, yld 1.18. 1/9, 01 -TOH with stinger. TH: with 6-1/8' bit and drill collars. Tagged 7619' drill retainer free. 1/10/01 set cement retainer at 7624. Pumped 300 sacks 'H'' 0.125#/s x D130 - 24/s x D42. Squeeze 32 bbls in perfs and casing cap. Squeeze with 200 sacks 11'' H0 inj/s x EFCA25	Unit Letter E Feet From The North Line and660'	Feet From TheWestLine	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3542 11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: PERFORM REMEMAL WORK PERFORM REMEMAL WORK PUG AND ABANDON CHEMPORARY SANNON CHANGE PLANS COMMERCE DRILING OPHS PUG AND ABANDON PULL OR ALTER CASING CHANGE PLANS OTHER OTHER 12. Describe Proposed or Completed Operations (Clearly state all pertient details, and give pertinenet dates, including estimated date of starting any proposed work) SEE RULE 1103. OTHER 12. Describe Proposed or Completed Operations (Clearly state all pertient details, and give pertinenet dates, including estimated date of starting any proposed work) SEE RULE 1103. T/4/01 -Moved in and rigged up. 1/7/01 set cement retainer at 7619'. Pump 500 sx H with 15 CIC12 Bols of /bbl X2 W1=156. yld 1.18. Tailed with 200 sx H with 17 CIC12. Displace at 1-1/2 to 2 bbls in tubing. Perfs pulled in cement at 2-2 1/2 bbls/min. Pump 400 sx H neat WT= 156. yld 1.18. L/9/01 -TDH with stinger. TIE with 6-1/8' bit and drill collars. REGENV Tailed with 200 sacks "H" + 10∦/Sx RFCA - 2½/sx D42. Squeeze 32 bbls in perfs and casing cap. Squeeze with 200 sacks "H" + 10½/Sx RFCA - 2½/sx D42. Squeeze 32 bbls in collars at 7663 sti	Section 17 Township 19S Range 19 3 2 NMPM Eddy	COUNTY	
11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: BUDG AND ABADDON SUBSEQUENT REPORT OF: REMEDIAL WORK PULG AND ABADDON COMMENCE OF INTENTION TO: PULG AND ABADDON SUBSEQUENT REPORT OF: REMEDIAL WORK PULG AND ABANDON PULG AND ABANDON COMMENCE ORILLING OPNS PULG AND ABANDONMENT COMMENCE ORILLING OPNS PULG AND ABANDONMENT COMMENCE ORILLING OPNS OTHER OTHER <td co<="" td=""><td>10. Elevation (Show whether DF, RKB, RT, GR, etc.)</td><td></td></td>	<td>10. Elevation (Show whether DF, RKB, RT, GR, etc.)</td> <td></td>	10. Elevation (Show whether DF, RKB, RT, GR, etc.)	
NOTICE OF INTENTION TO: PLUG AND ABAADON PERFORM REMEDIAL WORK PLUG AND ABAADON CMMEDDAREMEDIAL WORK ALTERING CASING CMMEDDAREMEDIAL WORK ALTERING CASING CMMEDDAREMEDIAL WORK PLUG AND ABANDON CHANGE PLANS CMMEDIAL WORK CMMEDDAREMEDIAL WORK PLUG AND ABANDONMENT CASING TEST AND CEMENT JOB PLUG AND ABANDONMENT COMMENDE OFFICIENCY STATE ALL WORK PLUG AND ABANDONMENT CASING TEST AND CEMENT JOB PULL OR ALLER CASING OTHER OTHER PLUG AND ABANDONMENT 12. Describe Proposed of Completed Operations (Clearly state all pertient details, and give pertinenet dates, including estimated date of starting any proposed work) SEE RULE 1103. 1/4/101 - Woved in and rigged up. 1/7/01 set cement retainer at 7619'. Pump 500 sx H with 13' CIC12 80 scf/bit X2 WT = 15.6, yld 1.18. Tailed with 200 sx H with 14' CIC12. Displace at 1 = 1/2 to 2 bbls in tubing. Perfs pulled in cement at 2 = 2 1/2 bbls/min. Pump 400 sx H neat. SteE EUL T1 = 1/2 to 2 bbls/min, well on vac, pulling in cement at 2 bbls/min. Pump 400 sx H neat. SteE EUL T1 = 1/2 to 2 Squeeze 32 bbls in perfs and casing cap. Squeeze with 200 sacks SteE EUL T1 = 1/2 xx RECA25#/sx celloflake - 2#/sx D-42 (yld 1.6, xt 14.8).			
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT PULL OR ALTER CASING OTHER DUIL OR ALTER CASING PLUG AND ABANDONMENT 12. Describe Proposed or Completed Operations (Clearly state all pertient details, and give pertimenet dates, including estimated date of starting any proposed work) SEE RULE 1103. 1/4/01-Woved in and rigged up. 1/7/01 set cement retainer at 7619. Pump 500 sx H with 1% CIC12 80 scf/bbl X2 WT=15.6. yld 1.18. Tailed with 200 sx H with 1% CIC12. Displace at 1-1/2 to 2 bbls in tubing Perfs pulled in cement at 2-2 1/2 bbls/min. Pump 400 sx H neat. Displace at 1 WT=15.6. yld 1.18. 1/9/01-TOH with stinger. TIH with 6-1/8" bit and drill collars. RECEIV WT=15.6. yld 1.18. 1/9/01 set cement retainer at 7624". Pumped 300 sacks "H" JCD ART 0.125#/sx D130 - 2#/sx D42. Squeeze 32 bbls in perfs and casing cap. Squeeze with 200 sacks "H" "H" + 10#/sx RFCA25#/sx celloflake - 2#/sx D-42 (yld 1.6. wt 14.8). Pumped 36 sacks into perfs. 1-16-01 - Injection rate 1-1/4 BPM @ 1300#. 1-17-01 TIH with 7" tubing set cement retainer to 7613". Move in and rigged up squeeze canyon perfs with 100 sks thick and tail with 100 sks H. Set retainer pump though it. load annulus. <td>11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Da</td> <td>ita</td>	11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Da	ita	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT PULL OR ALTER CASING OTHER DUIL OR ALTER CASING PLUG AND ABANDONMENT 12. Describe Proposed or Completed Operations (Clearly state all pertient details, and give pertimenet dates, including estimated date of starting any proposed work) SEE RULE 1103. 1/4/01 - Moved in and rigged up. 1/7/01 set cement retainer at 7619'. Pump 500 sx H with 1% CIC12 Bisplace at 1-1/2 to 2 80 sci/bbl X2 WT=15.6, yld 1.18. Tailed with 200 sx H with 1% CIC12. Displace at 1-1/2 to 2 bbls/min. well on vac. pulling in cement at 2 bbls/min. Pump 400 sx H neat. WT=15.6, yld 1.18. T/9/01-TOH with stinger. TIH with 6-1/8" bit and drill collars. REEENV Tagged 7619 drill retainer free. 1/10/01 set cement retainer at 7624'. Pumped 300 sacks "H" 0.125#/sx D130 - 2#/sx D42. Squeeze 32 bbls in perfs and casing cap. Squeeze with 200 sacks "H" + 10#/sx RFCA25#/sx celloflake - 2#/sx D-42 (yld 1.6, wt 14.8). Pumped 36 sacks into perfs. 1-16-01 - Injection rate 1-1/4 BPM © 1300#. 1-17-01 TIH with 7" tubing set cement retainer to 7613'. Move in and rigged up squeeze canyon perfs with 100 sks thick and tail with 100 sks H. Set retainer pump though it. load annulus. Set in collars at 7663' still sliding down hole. 11/18/01 - Move in and rig up computalog. Set retainer to 7683'. TIH with 7" stinger. and Squee			
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT PULL OR ALTER CASING OTHER OTHER PLUG AND ABANDONMENT T2. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinenet dates, including estimated date of starting any proposed work) SEE RULE 1103. 1/4/01 - Moved in and rigged up. 1/7/01 set cement retainer at 7619'. Pump 500 sx H with 15' CIC12 Biplace at 1-1/2 to 2 80 scl/bbl V2 %T=15.6. yld 1.18. Tailed with 200 sx H with 17' CIC12. Displace at 1-1/2 to 2 Biplace at 1-1/2 to 2 bbls in tubing. Perfs pulled in cement at 2-2 1/2 bbls/min. Pump 400 sx H neat. Displace at 1-1/2 to 2 WT= 15.6. yld 1.18. 1/9/01 - TOH with stinger. TIH with 6-1/8'' bit and drill collars. RECENT Tagged 7619 drill retainer free. 1/10/01 set cement retainer at 7624'. Pumped 300 sacks ''H'' OCD ART 0.1254/sx D130 - 2#/sx D42. Squeeze 32 bbls in perfs and casing cap. Squeeze with 200 sacks RECENT "H'' + 10#/sx RFCA - 25#/sx celloflake - 2#/sx D-42 (yld 1.6, wt 14.8). Pumped 36 sacks into perfs. 1-16-01 - Injection rate 1-1/4 BPM @ 1300#. 1-17-01 TIH with 7'' tubing set cement retainer to 7613'. Move in and rigged up squeeze canyon perfs with 100 sks thick and tail with 100 sks H. Set retainer pump though it. load annulus. Set in collars at 7663' still sliding down hole. 11/19/01 -Move in and rig up computalog. Set retainer to 7583'. TIH with 7''' stinger. and Squeeze perfs with 10C sks thi		and the second s	
PULL OR ALTER CASING CASING TEST AND CEMENT JOB OTHER OTHER 12. Describe Proposed or Completed Operations (Clearly state all perfient details, and give perfinenet dates, including estimated date of starting any proposed work) SEE RULE 1103. 1/4/01-Moved in and rigged up. 1/7/01 set cement retainer at 7619'. Pump 500 sx H with 13 CIC12 B0 scf/bbl X2 WT=15.6. yld 1.18. Tailed with 200 sx H with 13 CIC12. Displace at 1-1/2 to 2 bbls in tubing. Perfs pulled in cement at 2-2 1/2 bbls/min. Pump 400 sx H neat H = 15.6. yld 1.18. 1/9/01-TCH with stinger. TIH with 6-1/8" bit and drill collars. RECENT Tagged 7619' drill retainer free. 1/10/01 set cement retainer at 7624'. Pumped 300 sacks "H" JCD ART 0.125#/sx D130 - 2#/sx D42. Squeeze 32 bbls in perfs and casing cap. Squeeze with 200 sacks "H" + 10#/sx RFCA25#/sx celloflake - 2#/sx D-42 (yld 1.6, wt 14.8). Pumped 36 sacks into perfs. 1-16-01 - Injection rate 1-1/4 BPM @ 1300#. 1-17-01 TIH with 7" tubing set cement retainer to 7613'. Move in and rigged up squeeze canyon perfs with 100 sks thick and tail with 100 sks H. Set retainer pump though it. load annulus. Set in collars at 7663' still sliding down hole. 11/19/01-Move in and rig up computalog. Set retainer to 7583'. TIH with 7" stinger. and Squeeze perfs with 10C sks thickened and 100 sks H3 BPN at 2800#. break to 2340# 2:38 pm. Wix and pump cement pressure to 4000# 1/10 BPM 16 bbls displacement gone. Sting out reverse 108 sks cement to pit. 2/4/01 Resume laving down tubing. Turn over to drilling dept. Treter or PRMIT NAME WY W W W		di berta bert	
ОТНЕЯ ОТНЕЯ 12. Describe Proposed or Completed Operations. (Clearly state all pertient details, and give pertinenet dates, including estimated date of starting any proposed work) SEE RULE 1103. 1/4/01 - Moved in and rigged up. 1/7/01 set cement retainer at 7619'. Pump 500 sx H with 13 CIC12 80 scf/bbl X2 WT=15.6, yld 1.18. Tailed with 200 sx H with 13 CIC12. Displace at 1-1/2 to 2 bbls in tubing. Perfs pulled in cement at 2-2 1/2 bbls/min. Pump 400 sx H neat. WTT= 15.6, yld 1.18. 1/9/01-TOH with stinger. TIH with 6-1/8" bit and drill collars. Tagged 7619 drill retainer free. 1/10/01 set cement retainer at 7624'. Pumped 300 sacks "H" OLD ##x RFCA25#/sx celloflake - 2#/sx D-42 (yld 1.6, wt 14.8). Pumped 36 sacks into perfs. H" + 10#/sx RFCA25#/sx celloflake - 2#/sx D-42 (yld 1.6, wt 14.8). Pumped 36 sacks into perfs. I -17-01 TIH with 7" tubing set cement retainer to 7613'. Move in and rigged up squeeze canyon perfs with 100 sks thick and tail with 100 sks H. Set retainer pump though it. load annulus. Set in collars at 7663' still sliding down hole. 11/19/01-Move in and rig up computalog. Set retainer to 7633'. TIH with 7" stinger. and Squeeze perfs with 100 sks thickened and 100 sks H. 3 BPM at 2600#, break to 2340# 2:38 pm. Mix and pump c			
12. Describe Proposed or Completed Operations (Clearly state all pertient details, and give pertinenet dates, including estimated date of starting any proposed work) 12. Describe Proposed or Completed Operations (Clearly state all pertient details, and give pertinenet dates, including estimated date of starting any proposed work) 12. Describe Proposed or Completed Operations (Clearly state all pertient details, and give pertinenet dates, including estimated date of starting any proposed work) 14.101 - Moved in and rigged up. 1/7/01 set cement retainer at 7619". Pump 500 sx H with 13" CIC12 20 sof/bbl X2 WF=15.6, yld 1.18. Tailed with 200 sx H with 13" CIC12. Displace at 1-1/2 to 2 21 bbls in tubing. Perfs pulled in cement at 2-2 1/2 bbls/min. Pump 400 sx H neat WT= 15.6, yld 1.18. 1/9/01-TOH with stinger. TIH with 6-1/8" bit and drill collars. Tagged 7619' drill retainer free. 1/10/01 set cement retainer at 7624'. Pumped 300 sacks "H" 0.125#/sx D130 - 2#/sx D42. Squeeze 32 bbls in perfs and casing cap. Squeeze with 200 sacks "H" + 10#/sx RFCA25#/sx celloflake - 2#/sx D-42 (yld 1.6, wt 14.8). Pumped 36 sacks into perfs. 1-16-01 - Injection rate 1-1/4 BPM @ 1300#. 1-17-01 TIH with 7" tubing set cement retainer to 7613'. Move in and rigged up squeeze canyon perfs with 100 sks thick and tail with 100 sks H. Set retainer pump though it. load annulus. Set in collars at 7663' still sliding down hole. 11/18/01-Nove in and rig up computalog. Set retainer to 7583'. TIH with 7" stinger. and Squeeze perfs with 100 sks th	·		
date of starting any proposed work) SEE RULE 1103. 1/4/01 - Moved in and rigged up. 1/7/01 set cement retainer at 7619'. Pump 500 sx H with 13 CIC12 80 scf/bbl X2 WT=15.6, yld 1.18. Tailed with 200 sx H with 13 CIC12. Displace at 1-1/2 to 2 bbls in tubing. Perfs pulled in cement at 2-2 1/2 bbls/min. Pump 400 sx H neat. WT= 15.6, yld 1.18. 1/9/01 -TOH with stinger. TIH with 6-1/8" bit and drill collars. Tagged 7619' drill retainer free. 1/10/01 set cement retainer at 7624'. Pumped 300 sacks "H" 0.125#/sx D130 - 2#/sx D42. Squeeze 32 bbls in perfs and casing cap. Squeeze with 200 sacks "H" + 10#/sx RFCA25#/sx celloflake - 2#/sx D-42 (yld 1.6, wt 14.8). Pumped 36 sacks into perfs. 1-16-01 - Injection rate 1-1/4 BPM @ 1300#. 1-17-01 TIH with 7" tubing set cement retainer to 7613'. Move in and rigged up squeeze canyon perfs with 100 sks thick and tail with 100 sks H. Set retainer pump though it. load annulus. Set in collars at 7663' still sliding down hole. 11/18/01 - Move in and rig up computalog. Set retainer to 7583'. TIH with 7" stinger. and Squeeze perfs with 100 sks thickened and 100 sks H3 BPM at 2800#. break to 2340# 2:38 pm. Mix and pump cement pressure to 4000# 1/10 BPM 16 bbls displacement gone. Sting out reverse 108 sks cement to pit. 2/4/01 Resume laving down tubing. Turn over to drilling dept. Type contribut NAME Wrow Wrowledge and belief. Storm Wrow Wrowledge and belief. Time Operations	OTHER OTHER		
(This space for State Use) DEC. 3.1.201	date of starting any proposed work) SEE RULE 1103. 1/4/01 - Moved in and rigged up. $1/7/01$ set cement retainer at 7619. Pt 80 scf/bbl N2 WT=15.6, yld 1.18. Tailed with 200 sx H with 1% CIC12. Displa bbls in tubing. Perfs pulled in cement at 2-2 1/2 bbls/min. Pump 400 sx 1-1/2 to 2 bbls/min, well on vac, pulling in cement at 2 bbls/min. Pump WT= 15.6, yld 1.18. $1/9/01$ -TOH with stinger. TIH with 6-1/8" bit and drill Tagged 7619' drill retainer free. $1/10/01$ set cement retainer at 7624'. Pun 0.125#/sx D130 - $2#/sx$ D42. Squeeze 32 bbls in perfs and casing cap. Squ "H" + $10\#/sx$ RFCA - $.25\#/sx$ celloflake - $2\#/sx$ D-42 (yld 1.6, wt 14.8). Pu 1-16-01 Injection rate $1-1/4$ BPM @ 1300#. $1-17-01$ TIH with 7" tubing st Move in and rigged up squeeze canyon perfs with 100 sks thick and take retainer pump though it. load annulus. Set in collars at 7663' still sl 11/18/01-Move in and rig up computalog. Set retainer to 7583'. TIH Squeeze perfs with 10C sks thickened and 100 sks H3 BPM at 2800# Mix and pump cement pressure to 4000# 1/10 BPM 16 bbls displacement reverse 108 sks cement to pit. $2/4/01$ Resume laying down tubing. Thereby certify that performation above a type and complete to the best of my knowledge and bellef.	ump 500 sx H with 1% CIC12 ace at $1-1/2$ to 2 H neat. Displaced at 400 sx H neat collars. mped 300 sacks "H" ueeze with 200 sacks umped 36 sacks into perfs. set cement retainer to 7613". ail with 100 sks H. Set iding down hole. I with 7" stinger. and #. break to 2340# 2:38 pm. ent gone. Sting out Furn over to drilling dept.	
	TYPE OR PRINT NAME EVYXXXXXXXXX	TELEPHONE NO 505-748-1471	
	(Ihis space for State Use)	DEC 3 1 2001	