

DISTRICT I  
P.O. Box 1980, Hobbs NM 88240

State of New Mexico  
Energy, Minerals and Natural Resources Department

DISTRICT II  
P.O. Drawer DD, Artesia NM 88210

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

DISTRICT III  
1000 Rio Brazos Rd., Aztec NM 87410

WELL API N  
30-015-26469

5. Indicate Type of Lease  
State ☐ FEE ☒

6. State Oil & Gas Lease No.  
NM 85326

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

2. Name of Operator  
Yates Petroleum Corporation /

3. Address of Operator  
105 South Fourth Street, Artesia, NM 88210

4. Well Location  
Unit Letter E : 1750 Feet From The North Line and 660 Feet From The West Line  
Section 17 Township 19S Range 25E NMPM Eddy County

10. Date Spudded  
PU 1-4-C1,RR 2-20-01

11. Date T.D. Reached  
3/3/7/01

12. Date Completed (Ready to Prod)  
3/27/01

13. Elevations (DF & RKB, RT, GR, etc.)  
3542'

14. Elev. Casinghead

15. Total Depth  
9300'

16. Plug Back T.D.  
9120'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled by

Rotary Tools  
7619-9300'

Cable Tools

19. Producing Interval (s), of this completion - Top, Bottom, Name  
8972-9093' Morrow Sand

20. Was Directional Survey Made  
NO

21. Type Electric and Other Logs Run  
CBL/Gr/CC

22. Was Well Cored  
NO

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36#	1198'	14 3/4"	In place	
7"	26#	8100'	8 3/4"	In place	
4 1/2"	11.6#	9300'	6 1/8"	TOC 7500'	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
4.5"	7426		No cement	

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8"	7613'	8896'

26. PERFORATION RECORD (INTERVAL, SIZE, AND NUMBER)

INTERVAL	SIZE	NUMBER
8972'-9000'	(116)	
9082'-9092'	(44)	
+1-160 shots total		

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
8972'-9000'	500 gals 7-1/2% Morrow acid
9082'-9092'	1000 gals 7-1/2% Morrow acid

28. PRODUCTION

Date First Production  
3/27/01

Production Method (Flowing, gas lift, pumping - Size and type pump)  
Flowing

Well Status (Prod. Or Shut-in)  
SI

Date of Test  
3/26/01

Hours Tested  
24

Choke Size

Prod'n for Test Period

Oil - Bbl  
0

Gas-MCF  
401

Water - Bbl  
66

Gas - Oil Ratio

Flow Tubing Press.

Casing Pressure

Calculated 21-Hour Rate

Oil - Bbl  
0

Gas-MCF  
401

Water - Bbl  
66

Oil Gravity - API

29. Disposition of Gas (Sold, used for fuel, vented, etc.)  
Sold

Tested Witnessed By  
Owen Meinke

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Linda Yarguez Printed Name Linda Yarguez Title Drilling Technician

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; and all drill-stem, tests, including depth interval tested, cushion used, time open flowing and shut in pressures and recoveries):

38. GEOLOGIC MARKERS

				NAME	TOP	
FORMATION	TOP	BOTTOM	DESCRIPTION CONTENTS, ETC.		MEAS. DEPTH	TRUE VERT. DEPTH
				Strawn	8205'	
				Atoka	8663'	
				Morrow	8883'	
				Miss Lime	9203'	