

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

ORIGINAL RECEIVING
OFFICE FOR NUMBER
OF COPIES REQUIRED
(Other instructions
verse side)

RM Rowell District
Modified Form No.
NND60-3160-4

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		3. AREA CODE & PHONE NO. 505/458-1111		5. LEASE DESIGNATION AND SERIAL NO. NM-043625	
2. NAME OF OPERATOR YATES PETROLEUM CORPORATION		34. AREA CODE & PHONE NO. 505/458-1111		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR 105 South 4th St., Artesia, NM 88210		35. AREA CODE & PHONE NO. 505/458-1111		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirement. See also space 17 below.) At surface 2180' 1980' FNL & 1980' FWL, Sec. 23-20S-24E		36. AREA CODE & PHONE NO. 505/458-1111		8. FARM OR LEASE NAME Saguaro AGS Federal Com	
14. PERMIT NO. 30-015-26475		15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3640' GR		9. WELL NO. 5	
				10. FIELD AND POOL, OR WILDCAT South Dagger Draw Upper Penn	
				11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA Unit F, Sec. 23-T20S-R24E	
				12. COUNTY OR PARISH Eddy	
				13. STATE NM	

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
(Other) ☐

PULL OR ALTER CASING ☐
MULTIPLE COMPLETION ☐
ABANDON* ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☒
FRACTURE TREATMENT ☐
SHOOTING OR ACIDIZING ☐
(Other) ☐

REPAIRING WELL ☐
ALTERING CASING ☐
ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Reconpletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Spudded 14-3/4" hole 8:00 AM 9-17-90. Lost circulation 230'. Ran 28 joints 9-5/8" 36# J-55 ST&C casing set 1225'. Guide shoe set 1225', insert float set 1181'. Cemented w/150 sx "H" w/12% Thixad, 10# Gilsonite, 1/2# Celloseal and 2% CaCl (yield 1.77, wt 14.1) and 850 sx Pacesetter Lite w/5# Gilsonite, 3% CaCl and 1/2# Celloseal (yield 2.0, wt 12.4). Followed w/200 sx Class "C" w/2% CaCl (yield 1.32, wt 14.8). PD 3:00 PM 9-20-90. Bumped plug to 1200 psi, float held okay. Cement did not circulate. WOC 6 hrs. Ran Temp. Survey and found TOC 80'. Ran 1". Tag cement 85'. Spotted 100 sx Class "C" w/2% CaCl. PD 10:40 PM 9-20-90. Circulated 15 sacks. WOC. Drilled out 3:00 PM 9-21-90. WOC 16 hrs and 20 mins. NU and tested. Reduced hole to 8-3/4". Drilled plug and resumed drilling.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature]

TITLE Production Supvr.

DATE 9-25-90

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side