

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONTACT RECEIVING
OFFICE FOR NUMBER
OF COPIES REQUIRED

(See other in-
structions on
reverse side)

BLM Roswell District
Modified Form No.
NM60-3160-3

RECEIVED

5. LEASE DESIGNATION AND SERIAL NO.
NM 043625

6. IF INDIAN, ALLOTTEE OR TRIBAL NAME
Nov 8 11 58 AM '90

7. UNIT AGREEMENT NAME

8. PART OR LEASE NAME

Saguaro AGS Federal Com

9. WELL NO.

5

10. FIELD AND POOL, OR WILDCAT

South Dagger Draw Upper Penn

11. SEC. T. R. M., OR BLOCK AND SURVEY
OR AREA

Unit F, Sec. 23-T20S-R24E

12. COUNTY OR

PARISH

Eddy

13. STATE

NM

14. ELEVATIONS (OF. HGR. RT. GR. ETC.)*

3640' GR

15. ELEV. CASINGHEAD

0-8075'

16. WAS DIRECTIONAL
SURVEY MADE

No

17. WAS WELL CORED

No

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP EN ☐ PLUG BACK ☐ DIFF. BEHAV. ☐ Other

2. NAME OF OPERATOR
YATES PETROLEUM CORPORATION

3. ADDRESS OF OPERATOR
105 SOUTH 4TH ST., ARTESIA, NM 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1980' FNL & 1980' FWL, Sec. 23-20S-24E

At top prod. Interval reported below
2180'

At total depth
O. C. D. ARTESIA, OFFICE

9a. API Well No.
30-015-26475

14. PERMIT NO.
DATE ISSUED

15. DATE STUDDED
9-17-90

16. DATE T.D. REACHED
10-9-90

17. DATE COMPL. (Ready to prod.)
10-30-90

18. ELEVATIONS (OF. HGR. RT. GR. ETC.)*
3640' GR

19. ELEV. CASINGHEAD
0-8075'

20. TOTAL DEPTH, MD & TVD
8075'

21. PLUG. BACK T.D., MD & TVD
8038'

22. IF MULTIPLE COMPL.,
HOW MANY*

23. INTERVAL
DRILLED BY

24. PRODUCING INTERVAL(S), OF THIS COMPLETION-- TOP, BOTTOM, NAME (MD AND TVD)*
7626-7744' Canyon

25. WAS DIRECTIONAL
SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN
CNL/LDT; D11

27. WAS WELL CORED

28. NO

29. CASING RECORD (Report all strings set in well)

30. LINER RECORD

31. TUBING RECORD

32. PERFORATION RECORD (Interval, size and number)
7626-7744' w/50 - .42" Holes

33. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
7626-7744'
w/22500g. 20% HCL acid.

34. PRODUCTION
DATE FIRST PRODUCTION
10-26-90
PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)
Flowing
WELL STATUS (Producing or shut-in)
Producing
DATE OF TEST
10-30-90
HOURS TESTED
24
CHOKE SIZE
34/64"
PROD'N. FOR TEST PERIOD
317
OIL--BBL.
317
GAS--MCF.
1025
WATER--BBL.
468
OAS-OIL RATIO
3233
FLOW. TUBING PRESS.
625
CASING PRESSURE
Pkr
CALCULATED 24-HOUR RATE
317
OIL--BBL.
317
GAS--MCF.
1025
WATER--BBL.
468
OIL GRAVITY-API (CORR.)
42°

35. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Sold - connected to Yates Gas Gathering 10-26-90.

36. TEST WITNESSED BY
Norbert McCaw

37. LIST OF ATTACHMENTS
Logs, Deviation Survey

38. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED *Guillermo Sanchez* TITLE Production Supvr. DATE 10-31-90

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
				San Andres	567	
				Glorieta	2092	
				Yeso	2191	
				Bone Springs	3331	
			3rd Bone Springs SS		5330	
			Abo Dolomite		5578	
			Wolfcamp Lime		5851	
			Canyon Lime		7470	
			Canyon Dolomite		7572	