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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410	REOI	JEST FO	RALI	LOWAE	LE AND	AUTHORIZ	ZATION	-			
I.						TURAL GA	4S				
Operator						Well API No.					
YATES PETROLEUM CORPORATION						30-015-26475					
Address 105 South 4th St.,	Artesi	a, NM	8821	0							
Reason(s) for Filing (Check proper box)			_	4	∑ Out	ner (Please expla	sin)				
New Well		Change in T	-		EI	FFECTIVE	DATE:	January 1	, 1991		
Recompletion	Oil	_	Dry Gas	_				, ,	,		
Change in Operator	Casinghea	id Gas [_]	Condens	216							
If change of operator give name and address of previous operator					<u></u>		<del></del>				
	CRIPTION OF WELL AND LEASE  Well No.   Pool Name, Include						Kind	of Lease	Lease No.		
Lease Name Saguaro AGS Federal	Com	well 140.				Upper Pe		Federal or Fee	NM-04		
Location	COM		5040	2099			1				
Unit LetterF	_ :2	2180	Feet Fro	m TheN	locth Lin	e and19	980 Fe	et From The	Vest	Line	
Section 23 Townshi	ip 20S		Range	24E	, N	MPM, Edd	dy			County	
III. DESIGNATION OF TRAN	ISPORTE	R OF OI	L AND	NATU!	RAL GAS						
Name of Authorized Transporter of Oil X or Condensate					Address (Gi	ve address to wh		copy of this form			
Permian Operating L	ship		PO Box 1183, Hou			ıston, TX 77251-1183					
Name of Authorized Transporter of Casin	ghead Gas		or Dry C	Gas				copy of this form		ਖ)	
Yates Petroleum Corp						4th St.			38210		
If well produces oil or liquids, give location of tanks.	Unit F	Sec. 1° 23	Twp. 20S	Rge. 24E	is gas actual Ye	ly connected?	When	? 10 <b>-</b> 26-90			
If this production is commingled with that IV. COMPLETION DATA	from any oth	her lease or p	ool, give	commingl	ing order nur	nber:					
Designate Type of Completion	- (X)	Oil Well	G	as Well	New Well	Workover	Deepen	Plug Back   S	ame Res'v	Diff Res'v	
Date Spudded		pl. Ready to	Prod.		Total Depth	.1	1	P.B.T RECE	NED	<del></del>	
								RECL	RECE		
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas	Pay		Tubing Depth	-=c 1 h '90		
Perforations	<del>-1</del>		-		<u> </u>			Depth Calley	Shoe		
		TUBING.	CASIN	IG AND	CEMENT	ING RECOR	D D	<u> </u>	, C. D.	Ε	
HOLE SIZE	SING & TU			DEPTH SET				OFFICE CEMENT			
11022 0.22								2	2		
	1							Tosta	<u> 203</u>		
								12-21	-90 -	·	
							Che IT.	NR	<u>C</u>		
V. TEST DATA AND REQUE	ST FOR A	ALLOWA	BLE				11 6- A		6.11.24 hour	1	
OIL WELL (Test must be after			f load o	il and must		r exceed top all Nethod (Flow, pi			Juli 24 nour	3.)	
Date First New Oil Run To Tank	Date of Te	est			Producing N	remod (riow, pi	արդ, քա ւյլ,	E1C./			
Length of Test	Tubing Pr	Tubing Pressure				Casing Pressure			Choke Size		
Actual Prod. During Test	Oil - Bbls	•	1		Water - Bbi	<u> </u>		Gas- MCF			
GAS WELL	1			···	J			1			
Actual Prod. Test - MCF/D	Length of Test				Bbls. Condensate/MMCF			Gravity of Condensate			
Testing Method (pitot, back pr.)	Tubing Pr	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size		
					\						
VI. OPERATOR CERTIFIC				CE			USERV	ATION D	וועופור	N	
I hereby certify that the rules and regu Division have been complied with and	that the info	ormation give	ration n above			OIL COI		1990		/1 N	
is true and complete to the best of my	knowledge a	and belief.			Dat	e Approve	ed				
Quanta Sordas					By ORIGINAL SIGNED BY						
Signature Juanita Goodlett -	Produc	tion Su	ıpvr.		-, -		KE WILLI				
Printed Name			Title		Title	≥ <b>S</b> U	PERVISO	R, DISTRIC	] [8		
10 1/ 00	7 5	5051 748	<b>4_1/7</b>	1	11						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.