

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division

311 1st

Artesia, NM 88210

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

NM-043625

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Saguaro AGS Fed Com #5

9. API Well No.

30-015-26475

10. Field and Pool, or Exploratory Area

Undes. Wolfcamp

11. County or Parish, State

Eddy Co., NM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

YATES PETROLEUM CORPORATION

(505) 748-1471

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2180' FNL & 1980' FWL of Section 23-T20S-R24E (Unit F, SENW)

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment Canyon
☒ Recompletion Wolfcamp
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

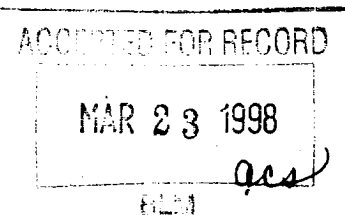
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

2-28-98 - Moved in and rigged up pulling unit. Nippled down wellhead and installed BOP. TOOH with 2-7/8" tubing. Shut down for weekend.

3-3-98 - Rigged up wireline. TIH with CIBP and set CIBP at 7520'. Loaded casing with 2% KCL water. Tested CIBP to 1500 psi. TIH with 4" casing guns and perforated 6490-6494' w/20 .42" holes (4 SPF - Wolfcamp). TOOH with casing guns and rigged down wireline. TIH with packer and 2-7/8" tubing. Set packer at 6416'. Acidized perforations 6490-6494' with 1000 gallons 15% iron control HCL acid. Bled well down. Swabbed. Shut well in.

3-4-98 - Bled well down. Swabbed. Shut well in.



14. I hereby certify that the foregoing is true and correct

Signed [Signature]

Title Operations Technician

Date March 4, 1998

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date _____