

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OCT 9 '90

WELL API NO.	30-015-26476
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	B-9739-19
7. Lease Name or Unit Agreement Name	SAND DUNE STATE
8. Well No.	6
9. Pool name or Wildcat	TURKEY TRACK SR-Q-G-SA
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3388.5 GR.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
MYCO INDUSTRIES, INC. ✓

3. Address of Operator
207 SOUTH 4th. ARTESIA, NM. 88210

4. Well Location
Unit Letter L : 1980 Feet From The SOUTH Line and 660 Feet From The WEST Line

Section 11 Township 19s Range 29e NMPM EDDY County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

AFT RIG # 2 SPUD A 12 1/4" HOLE AT 7:30 AM, 10/01/90 AND DRILLED TO TD 383'
RAN 9 JOINTS (383') OF NEW 8 5/8" 23 # CASING W/ TEXAS PATTERN GUIDE SHOE SET AT 383'
INSERT FLOAT AT 342' & CEMENTED W/ 250 SACKS CLASS "C" W/ 2% CaCl PD 5:45 PM 10/01/90
CIRCULATED 25 SACKS TO PIT. WOC 18 HRS. TESTED CASING TO 800 # FOR 30 MINUTES. HELD OK.
REDUCED HOLE TO 7 7/8" AND DRILLED TO TD 2639' RAN OPEN HOLE LOGS CNL/LDT, DLL/MSFL
LOG TD 2637; RAN 61 JOINTS (2630') OF NEW 5 1/2" 17 # K-55 API CASING W/ GUIDE SHOE
SET AT 2630' W/ FLOAT COLLAR SET AT 2585.72' AND CEMENTED W/ 400 SACKS HOWCO LITE W/
12 # SALT & 1/4 # FLOCELE PER SACK + 300 SACKS PREMIUM PLUS CLASS "C" W/ 5 # SALT PER SK.
& 3/10 % HALAD 4, + 2/10 % CFR 3. PLUG DOWN @ 5:45 AM 10/07/90. CIRCULATED 95 SACKS
HELD 1000 # PRESSURE FOR 15 MINUTES HELD OK.
NOW WOC.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE W. A. Gressett TITLE CONSULTANT DATE 10/08/90

TYPE OR PRINT NAME W. A. GRESSETT TELEPHONE NO. 748-1471

(This space for State Use)
ORIGINAL SIGNED BY
MIKE WILLIAMS
SUPERVISOR, DISTRICT II

APPROVED BY _____ TITLE _____ DATE OCT 17 1990

CONDITIONS OF APPROVAL IF ANY: