

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

45F
Bbm
Bbm
SF 2/21

WELL API NO.	30-015-26476
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil & Gas Lease No.	B-9739-19
7. Lease Name or Unit Agreement Name	SAND DUNE STATE
8. Well No.	6
9. Pool name or Wildcat	TURKEY TRACK SR-Q-G-SA

WELL COMPLETION OR RECOMPLETION REPORT AND LOG^D

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____	ARTESIA, GEORGE			
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER _____				
2. Name of Operator MYCO INDUSTRIES, INC. ✓				
3. Address of Operator 207 SOUTH 4th. ARTESIA, NM. 88210				
4. Well Location Unit Letter <u>L</u> : 1980 Feet From The <u>SOUTH</u> Line and <u>660</u> Feet From The <u>WEST</u> Line Section <u>11</u> Township <u>19s</u> Range <u>29e</u> NMPM EDDY County				
10. Date Spudded 10/01/90	11. Date T.D. Reached 10/06/90	12. Date Compl. (Ready to Prod.) 10/12/90	13. Elevations (DF & RKB, RT, GR, etc.) 3388.5 GR.	14. Elev. Casinghead
15. Total Depth 2639	16. Plug Back T.D. 2564	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools 0-2639	Cable Tools 0
19. Producing Interval(s), of this completion - Top, Bottom, Name 2285 - 2306 QUEEN				20. Was Directional Survey Made NO
21. Type Electric and Other Logs Run CNL/LDT, DLL/MSFL, CBL				22. Was Well Cored NO

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	23 #	383	12 1/4"	250 SX. CIRCULATED	NONE
5 1/2"	17 #	2630	7 7/8"	700 SX. CIRCULATED	NONE

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	2356	

26. Perforation record (interval, size, and number) 10 0.40" HOLES AS FOLLOWS 2285, 2286, 2293, 2294, 2295, 2297, 2298, 2301, 2302, 2306.	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	2285-2306	1500 GAL 15 % NEFE ACID
	2285-2306	FRAC w/ 880 BBL X-LINK GEL + 45,000 # 20/40 & 17,000 #

28. PRODUCTION Date First Production 10/23/90 Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING 2" X 1 1/2" X 10' COMP RING Well Status (Prod. or Shut-in) PRODUCING Date of Test 10/25/90 Hours Tested 24 Choke Size Prod'n For Test Period Oil - Bbl. 32 Gas - MCF 10 Water - Bbl. 48 Gas - Oil Ratio 312 Flow Tubing Press. Casing Pressure Calculated 24-Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.) 36							
---	--	--	--	--	--	--	--

29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD TO PHILLIPS PETROLEUM CO.	Test Witnessed By CARLOS GUERRERO
--	--------------------------------------

30. List Attachments LOGS LISTED ABOVE

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature W. A. Gressett Printed Name W.A. GRESSETT Title CONSULTANT Date 10/26/90

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____
 T. Salt _____
 B. Salt 1110 _____
 T. Yates _____
 T. 7 Rivers 1632 _____
 T. Queen 2262 _____
 T. Grayburg _____
 T. San Andres _____
 T. Glorieta _____
 T. Paddock _____
 T. Blinbry _____
 T. Tubb _____
 T. Drinkard _____
 T. Abo _____
 T. Wolfcamp _____
 T. Penn _____
 T. Cisco (Bough C) _____

T. Canyon _____
 T. Strawn _____
 T. Atoka _____
 T. Miss _____
 T. Devonian _____
 T. Silurian _____
 T. Montoya _____
 T. Simpson _____
 T. McKee _____
 T. Ellenburger _____
 T. Gr. Wash _____
 T. Delaware Sand _____
 T. Bone Springs _____
 T. _____
 T. _____
 T. _____
 T. _____

Northwestern New Mexico

T. Ojo Alamo _____
 T. Kirtland-Fruitland _____
 T. Pictured Cliffs _____
 T. Cliff House _____
 T. Menefee _____
 T. Point Lookout _____
 T. Mancos _____
 T. Gallup _____
 Base Greenhorn _____
 T. Dakota _____
 T. Morrison _____
 T. Todilto _____
 T. Entrada _____
 T. Wingate _____
 T. Chinle _____
 T. Permian _____
 T. Penn "A" _____

T. Penn. "B" _____
 T. Penn. "C" _____
 T. Penn. "D" _____
 T. Leadville _____
 T. Madison _____
 T. Elbert _____
 T. McCracken _____
 T. Ignacio Otzte _____
 T. Granite _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 2285 to 2306
 No. 2, from _____ to _____
 No. 3, from _____ to _____
 No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet
 No. 2, from _____ to _____ feet
 No. 3, from _____ to _____ feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	383	383	RED BED & ANHY				
383	1110	727	SALT				
1110	1270	160	ANHY & RED BED				
1270	1515	245	ANHY				
1515	1736	221	ANHY & SAND				
1736	2059	323	ANHY				
2059	2199	140	ANHY & SHALE				
2199	2330	131	SAND & ANHY				
2330	2592	262	ANHY, DOLO & SAND				
2592	2639	47	ANHY				