

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

SEP 6 '90

WELL API NO.	30-015-26477
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	B-9739-19
7. Lease Name or Unit Agreement Name	SAND DUNE STATE
8. Well No.	7
9. Pool name or Wildcat	TURKEY TRACK SR-Q-G-SA
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3372.6 GR. 3381 KB

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" DISTRICT OFFICE
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	2. Name of Operator MYCO INDUSTRIES, INC. ✓
3. Address of Operator 207 SOUTH 4th. ARTESIA, NM. 88210	4. Well Location Unit Letter M : 660' Feet From The SOUTH Line and 660' Feet From The WEST Line Section 11 Township 19s Range 29e NMPM EDDY County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3372.6 GR. 3381 KB	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

AFT RIG # 2 SPUD A 12 1/4" HOLE AT 1:45 P.M. 10/31/90 AND DRILLED TO TD 362' (KB)
RAN 9 JTS. (349') NEW 8 5/8" 24 # J-55 CASING W/TEXAS PATTERN GUIDE SHOE SET AT 362'
W/ INSERT FLOAT AT 342', CEMENTED W/ 250 SX PREMIUM PLUS W/ 2 % CaCl₂, PLUG DOWN AT
11:45 P.M. 10/31/90 CEMENT CIRCULATED TO SURFACE. W.O.C. 18 HRS. TESTED CASING TO
1000 # FOR 30 MINUTES, HELD OK.
REDUCED HOLE TO 7 7/8" AND DRILLED TO TD 2483' RAN OPEN HOLE LOGS CNL/LDT, DLL/MSFL,
RAN 61 JTS. (2462') NEW 5 1/2" 15.5# J-55 API CASING W/ GUIDE SHOE SET AT 2462', FLOAT
COLLAR AT 2432', CEMENTED W/ 350 SX. HOWCO LITE W/ 12 # SALT & 1/4 # FLOCELE PER SK.
+ 300 SX. PREMIUM PLUS W/ 5 # SALT PER SK. , 3/10 % HALAD 4, 2/10 % CFR 3, PLUG DOWN
AT 9:00 P.M. 11/04/90, CIRCULATED 125 SX.
NOW WOC

I hereby certify that the information above is true and complete to the best of my knowledge and belief

SIGNATURE W. A. Gressett TITLE CONSULTANT DATE 11/05/90
TYPE OR PRINT NAME W. A. GRESSETT TELEPHONE NO. 748-1471

(This space for State Use)

ORIGINAL SIGNED BY
MIKE WILLIAMS
SUPERVISOR, DISTRICT II

APPROVED BY _____ TITLE _____ DATE _____

NOV 16 1990